

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/28/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/15/07 12/2/07 2/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21435-0000
County: CLARK
SE SW SE SW Sec. 3 Twp. 31 S. R. 22 East West
100 feet from S N (circle one) Line of Section
1660 feet from W E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GILES RANCH Well #: 2-3
Field Name: LIBERTY RIVER
Producing Formation: MORROW
Elevation: Ground: 2158 Kelly Bushing: 2168
Total Depth: 6500 Plug Back Total Depth: 6343
Amount of Surface Pipe Set and Cemented at 695 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AHINS 6-209
(Data must be collected from the Reserve Pit)
Chloride content 34000 ppm Fluid volume 625 bbls
Dewatering method used HAULED TO SWDW
Location of fluid disposal if hauled offsite:
Operator Name: GENE R DILL
Lease Name: REGIER SWD License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 27TH day of FEBRUARY,
20 08.
Notary Public: Rosann M Schipper
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED

 Wireline Log Received KANSAS CORPORATION COMMISSION

 Geologist Report Received

 UIC Distribution
FEB 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **FALCON EXPLORATION, INC.** Lease Name: **GILES RANCH** Well #: **2-3**
 Sec. **3** Twp. **31** S. R. **22** East West County: **CLARK**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MEL;DIL;BHCS;CDL/CNL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>4398</td> <td>-2230</td> </tr> <tr> <td>PAWNEE</td> <td>4954</td> <td>-2786</td> </tr> <tr> <td>MRW ATOKA</td> <td>5118</td> <td>-2950</td> </tr> <tr> <td>MRW SD</td> <td>5150</td> <td>-2982</td> </tr> <tr> <td>MISS</td> <td>5170</td> <td>-3002</td> </tr> <tr> <td>VIOLA</td> <td>6098</td> <td>-3930</td> </tr> <tr> <td>SIMPSON SH</td> <td>6294</td> <td>-4126</td> </tr> <tr> <td>ARB</td> <td>6355</td> <td>-4187</td> </tr> </table>	Name	Top	Datum	LANSING	4398	-2230	PAWNEE	4954	-2786	MRW ATOKA	5118	-2950	MRW SD	5150	-2982	MISS	5170	-3002	VIOLA	6098	-3930	SIMPSON SH	6294	-4126	ARB	6355	-4187
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		70'	GROUT		
SURFACE	12-1/4"	8-5/8"	23#	695'	60/35&CLASS A	300/100	6% GEL, 2%, 3%
PRODUCTION	7-7/8"	5-1/2"	15.5#	6360'	CLASS A	375	1/4# CELLFLAKE;FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	5153-63	1500 GAL 10% HSAS, 3% HCL	5153-63

TUBING RECORD	Size 2-3/8"	Set At 5281	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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FEB 28 2008

KCC

GILES RANCH #2-3
CLARK COUNTY

DST #1, (MARMATON/PAWNEE) 4894-4979', 6"-120"-90"-182". WEAK BLOW, BUILDING ON BOTH OPENS. RECOVERED 220' GAS IN PIPE, 40' WATER CUT MUD (13% WATER, 87% MUD), 125' SLIGHT GAS AND OIL MUDDY CUT WATER (3% GAS, 3% OIL, 48% WATER, 46% MUD), 155' MUD CUT WATER (94% WATER, 6% MUD), 35' GAS CUT MUD. HP'S 2323#-2269#, FP'S 72#-266#, SIPS 1773#-1726#. BHT 111.5⁰.

DST #2, 5106-5173', 5"-90"-90"-150". STRONG BLOW ON BOTTOM OF BUCKET IN 1 MINUTE ON 1ST OPEN. STRONG BLOW ON BOTTOM OF BUCKET IMMEDIATELY ON 2ND OPEN. GAS TO SURFACE IN 3 MINUTES. WEAK BLOW BACK IMMEDIATELY AFTER BLED LINE OFF DURING THE FINAL SHUT IN PERIOD. REACHED BOTTOM OF BUCKET IN 10 MINUTES. GAS GAUGE: 10 MIN/103 MCF, 20 MIN/98.10 MCF, 30 MIN/77.5 MCF, 40 MIN/73.1 MCF, 50 MIN/40 MCF, 60 MIN/16.7 MCF, 70 MIN/16.7 MCF, 80 MIN/15.4 MCF, 90 MIN/17 MCF. RECOVERED 3,343' GAS IN PIPE, 255' CLEAN OIL, 1,135' HEAVY GAS CUT OIL (22% GAS, 78% OIL), 190' GASSY, HEAVILY MUD CUT OIL (6% GAS, 67% OIL, 27% MUD), 250' WATER AND GAS CUT MUDDY OIL (3% GAS, 93% OIL, 3% WATER, 1% MUD). HP'S 2414#-2337#, FP'S 93#-504#, SIP'S 1560#-1540#. BHT 116⁰.

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KANSAS CORPORATION COMMISSION

FEB 28 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

KCC

FIELD ORDER 17382

Subject to Correction

Date	12-2-07	Customer ID		Lease	Giles Ranch	Well #	2-3	Legal	3-31s-22w
C H A R G E	Falcon Exploration		Depth	County	Clark	State	Ks.	Station	Pratt
	Casing	5 1/2	Casing Depth	Formation		Shoe Joint	16.58	Job Type	CAW-C.S.
				TD	6500	Customer Representative	Chuck Jones	Treater	Robby Drake
AFE Number		PO Number		Materials Received by	X				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	6205	400 sk.	AA2		6612.00
P	C194	100 lb.	Cellulose		370.00
P	C195	113 lb.	FIA-322		132.25
P	C221	7080 lb.	Salt (AW)		520.00
P	C243	94 lb.	No. 100		324.30
P	C244	113 lb.	Permat Fix Hua Reducer		676.00
P	C312	376 lb.	Reducer Gas Blok		1936.40
P	C321	2000 lb.	Gilsonite		1340.00
P	C301	1000 gal.	Super Flush II		1530.00
P	F101	6 ea.	Turbolizer, 5 1/2"		445.20
P	F121	2 ea.	Basket, 5 1/2"		537.00
P	F171	1 ea.	I.R. Catch Down Plug & Baffle, 5 1/2"		250.00
P	F211	1 ea.	Auto Fill Float Shoe, 5 1/2"		320.00
P	F291	5 ea.	Permat Seals, 5 1/2"		300.00
P	E100	130 mi.	Heavy Vehicle Mileage		650.00
P	E101	65 mi.	Pickup Mileage		195.00
P	E104	1222 hr.	Bulk Delivery		1955.20
P	E107	400 sk.	Permat Service Charge		600.00
P	E891	1 ea.	Service Supervisor		150.00
P	R213	1 ea.	Permat Pump, 6001-6500'		2153.00
P	R701	1 ea.	Permat Head Rental		250.00
			Discounted Price		18,520.61

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31298

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
FEB 28 2008

SERVICE POINT:

Medicine Lodge

Siles Ranch

DATE <i>11-16-07</i>	SEC <i>3</i>	TWP <i>31S</i>	RANGE <i>22W</i>	CALLED OUT <i>5:00 A.M.</i>	ON LOCATION <i>7:30 A.M.</i>	JOB START <i>11:30 A.M.</i>	JOB FINISH <i>12:15 P.M.</i>
LEASE <i>State</i>	WELL # <i>2-3</i>	LOCATION <i>Ashland Feeders Sign. 2 1/2 W</i>			COUNTY <i>Clark</i>	STATE <i>Ka</i>	
OLD OR <u>NEW</u> (Circle one)			<i>3.7 North west into</i>				

CONTRACTOR *Val #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *700*

CASING SIZE *8 3/8* DEPTH *700*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *900* MINIMUM *-*

MEAS. LINE SHOE JOINT *410*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *43 BBLs Fresh H2O*

OWNER *Falcon Expl.*

CEMENT

AMOUNT ORDERED *300 x 65.85.4 + 3% cc*

1 1/4" Flo Seal

100 x Class A + 3% cc + 2% gel

COMMON <i>100 A</i>	@ <i>11.10</i>	<i>1110.00</i>
POZMIX	@	
GEL <i>2</i>	@ <i>16.65</i>	<i>33.30</i>
CHLORIDE <i>13</i>	@ <i>46.60</i>	<i>605.80</i>
ASC	@	
<i>ALW 300</i>	@ <i>10.45</i>	<i>3135.00</i>
<i>Flo Seal 75</i>	@ <i>2.00</i>	<i>150.00</i>

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WICHITA, KS

HANDLING <i>434</i>	@ <i>1.90</i>	<i>824.60</i>
MILEAGE <i>65 x 434 x .09</i>		<i>2538.90</i>
TOTAL		<i>8397.60</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mark C.*

352 HELPER *Derrin F.*

BULK TRUCK

221 DRIVER *Randy M.*

BULK TRUCK

DRIVER

REMARKS:

2. Re on bottom break Circ. Pump
3 loads ahead. Mix 300 x 65.85.4 + 3% cc
+ 2% gel. Stop release plus Displ. w/
fresh. Seal lift, Stop. plus. Bump
plus 500 over @ 43 loads, release
float did hold cement did lift.

SERVICE

DEPTH OF JOB <i>700</i>		
PUMP TRUCK CHARGE <i>0-300'</i>	<i>815.00</i>	
EXTRA FOOTAGE <i>400'</i>	@ <i>.65</i>	<i>260.00</i>
MILEAGE <i>65</i>	@ <i>6.00</i>	<i>390.00</i>
MANIFOLD <i>Head Rooter</i>	@ <i>100.00</i>	<i>100.00</i>
TOTAL		<i>1565.00</i>

CHARGE TO: *Falcon Expl.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1 Rubber plus</i>	@ <i>100.00</i>	<i>100.00</i>
<i>1 AFU insert</i>	@ <i>335.00</i>	<i>335.00</i>
<i>2-baskets</i>	@ <i>220.00</i>	<i>440.00</i>
<i>2-cent.</i>	@ <i>55.00</i>	<i>110.00</i>

ANY APPLICABLE TAX
 WILL BE CHARGED UPON INVOICING

TOTAL *985.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX _____

TOTAL CHARGE ~~*10322.60*~~

DISCOUNT ~~*10322.60*~~ IF PAID IN 30 DAYS

Chuck Tanner
 PRINTED NAME