

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude/ BP
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

11/17/2007 11/26/2007 1-27-2008
11/27/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 15-175-22120-00-00

County Seward

SE - NW - NW - NE Sec. 21 Twp. 31 S. R. 33 E W

486 Feet from SW (circle one) Line of Section

2,256 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Becker Trust Well # 5-B21-31-33

Field Name Wildcat

Producing Formation Chester/Morrow

Elevation: Ground 2,891' Kelley Bushing 2,903'

Total Depth 5,902' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,728 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,336' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: JSS2709
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 1,500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret

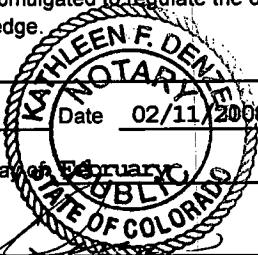
Title Regulatory Assistant

Subscribed and sworn to before me this 11th day of February

20 07

Notary Public Kathleen F. Denney

Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC Lease Name Becker Trust Well # 5-B21-31-33

Sec. 21 Twp. 31 S.R. 33 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
Heabner	4,105'	-1,202'	
Lansing	4,183'	-1,280'	
Marmaton	4,839'	-1,936'	
Morrow	5,315'	-2,412'	
St. Louis	5,669'	-2,766'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	1,728'	65:35	575	3%cc/1/4 Flo
					Class C	150	3%cc
Production	7 7/8	5 1/2	15.5	5,892'	ASC	200	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	5,629'	Class A	200	5%CC
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,428 - 5,449' Morrow	24 bbls acid/33 bbls flush	
4	5,508 - 5,517' Chester	12 bbls acid/33 bbls flush	
2	5,627 - 5,629' St. Louis (isolated)	12 bbls acid/23 bbls flush	

TUBING RECORD	Size 2 7/8	Set At 5,550	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2/6/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 27	Water Bbls. 3	Gas-Oil Ratio 13,500	Gravity 37.5
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 23822

Federal Tax I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Red Lodge

DATE <u>12-6-07</u>	SEC <u>21</u>	TWP <u>31s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>10:30</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>3:30pm</u>	
BECKER LEASE <u>Trut</u>		WELL # <u>S B</u>	LOCATION <u>Sublette Ks 7s on</u>	COUNTY <u>Seward</u>	STATE <u>KS</u>			
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>183 to 190 fut, 2w 2s 6w sint</u>					

CONTRACTOR _____ OWNER Prisco Western

TYPE OF JOB Refr. Spye

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 5 1/2 DEPTH 5629

TUBING SIZE 2 7/8 DEPTH 5550

DRILL PIPE _____ DEPTH _____

TOOL Packer DEPTH 5550

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 5627 to 5629

DISPLACEMENT 37 1/2 bbls water

CEMENT AMOUNT ORDERED 200 yd (A) + 50 yd cc (used 200 yd (A) meat)

COMMON 200 sks @ 12.60 2520.00

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 2.05 @ 1.90 389.50

MILEAGE 30 x 2.00 x .09 553.50

TOTAL 3463.00

CONFIDENTIAL
FEB 07 21 J
KCC

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mark B
HELPER Darin

BULK TRUCK # 363 DRIVER Raymond

BULK TRUCK # _____ DRIVER Max Ball

REMARKS:

Had back sick 1/4 bbls r. spye
Take injection w/ 4 bbls mat 200 yd
Mix 200 yd of mat shut down pump
Wash pump + line + start displacement
took 5 1/2 bbls on vaccine + 100 yd pump
total 37 1/2 bbls + 150 yd cement
hold reverse on 1 1/2 bbls
pull 5 stands pressure up to 5000 psi
shut in

SERVICE

DEPTH OF JOB 5629'

PUMP TRUCK CHARGE _____ 1965.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 6.00 180.00

MANIFOLD 500 @ 85.00 85.00

_____ @ _____

_____ @ _____

TOTAL 2230.00

CHARGE TO: Prisco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX _____ @ _____

WILL BE CHARGED UPON INVOICING

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3463.00

DISCOUNT 3463.00 IF PAID IN 30 DAYS

X Joe Arizona
PRINTED NAME

SIGNATURE [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 12 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26776
SERVICE POINT:
Liberal, KS

DATE 12-4-07	SEC 21	TWP 31 S	RANGE 33 W	CALLED OUT	ON LOCATION	JOB START 11:00 am	JOB FINISH 12:30 pm
LEASE Pecos Trust WELL # 5-B				LOCATION 190+83 TCT, 2W, 2S, 1W, SE		COUNTY Sevier	STATE KS
OLD OR (NEW) (Circle one)			into.				

CONTRACTOR Best Well Service #4 OWNER same

TYPE OF JOB Port Collar

HOLE SIZE _____	T.D. _____	CEMENT AMOUNT ORDERED <u>400 sks Lightweight + 1/4# Flo-seal</u>
CASING SIZE <u>5 7/8</u>	DEPTH _____	
TUBING SIZE <u>2 7/8</u>	DEPTH _____	
DRILL PIPE _____	DEPTH _____	
TOOL <u>Port Collar</u>	DEPTH <u>3336'</u>	
PRES. MAX. <u>1500</u>	MINIMUM <u>150</u>	
MEAS. LINE _____	SHOE JOINT _____	
CEMENT LEFT IN CSG. _____		
PERFS. _____		
DISPLACEMENT _____		

EQUIPMENT

PUMP TRUCK CEMENTER <u>Abel / Max</u>		
# <u>417</u> HELPER <u>Chabriel</u>		
BULK TRUCK _____		
# <u>458 / 239</u> DRIVER <u>Mansfield</u>		
BULK TRUCK _____		
# _____ DRIVER _____		

REMARKS:
Pressure casing 1500 psi open tool
Establish rate 4 bpm @ 500 psi
Mix 400 sks Cmt
Displace 19 bbl
Close tool, pressure casing 1500 psi
+ held
Run 2 fits in reverse clean
Cmt circulate

CHARGE TO: Pesco Western
STREET _____
CITY _____ STATE _____ ZIP _____

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL _____	@ _____	
CHLORIDE _____	@ _____	
ASC _____	@ _____	
<u>Lightweight 400 sks</u>	@ <u>11.85</u>	<u>\$4740.00</u>
<u>1/4# Flo-seal - 100#</u>	@ <u>2.00</u>	<u>\$200.00</u>
HANDLING <u>425 sks</u>	@ <u>1.90</u>	<u>\$807.50</u>
MILEAGE <u>29.5 sk/mi</u>	@ _____	<u>\$1147.50</u>
TOTAL		<u>\$1895.00</u>

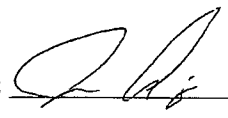
SERVICE

DEPTH OF JOB <u>3336'</u>		
PUMP TRUCK CHARGE		<u>2800.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>30 mi.</u>	@ <u>6.00</u>	<u>\$180.00</u>
MANIFOLD _____	@ _____	
TOTAL		<u>\$1135.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		_____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME Joe ARIZONA

CONFIDENTIAL
FEB 17 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25412

Federal Tax I.I

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberia

DATE <u>11/27/07</u>	SEC. <u>21</u>	TWP. <u>31s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Becker Trust</u>	WELL # <u>5-B</u>	LOCATION <u>Sublette T5.2W2S2W5K</u>		COUNTY <u>Seward</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H2 #1 OWNER Same

TYPE OF JOB <u>Cmt 5 1/2 Prod Csg</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>5902</u>	AMOUNT ORDERED <u>500 gal WFA-II</u>
CASING SIZE <u>5 1/2 15.50</u> DEPTH <u>5892</u>	<u>200 sks A.S.C. + 20 gal 10% salt</u>
TUBING SIZE _____ DEPTH _____	<u>5" Gilsonite 2.70 FL-160</u>
DRILL PIPE _____ DEPTH _____	COMMON _____ @ _____
TOOL <u>Port Collar</u> DEPTH <u>3336</u>	POZMIX _____ @ _____
PRES. MAX <u>1200</u> MINIMUM <u>150</u>	GEL <u>4 sks</u> @ <u>16.65</u> <u>66.60</u>
MEAS. LINE _____ SHOE JOINT <u>41.20</u>	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. _____	ASC <u>200 sks</u> @ <u>14.90</u> <u>2980.00</u>
PERFS. _____	<u>salt 20 sks</u> @ <u>19.20</u> <u>384.00</u>
DISPLACEMENT <u>139.25</u>	<u>Gilsonite 1000#</u> @ <u>7.00</u> <u>700.00</u>

EQUIPMENT		FL-160 <u>94#</u> @ <u>10.65</u> <u>1001.10</u>
PUMP TRUCK CEMENTER <u>Abel / Max</u>	# <u>417</u> HELPER <u>Terry</u>	WFA-II <u>500 gal</u> @ <u>1.00</u> <u>500.00</u>
BULK TRUCK	# <u>456-239</u> DRIVER <u>Gabe</u>	_____ @ _____
BULK TRUCK	# _____ DRIVER _____	_____ @ _____
		HANDLING <u>257.50</u> @ <u>1.90</u> <u>488.30</u>
		MILEAGE <u>98.15</u> / mi. @ _____ <u>693.90</u>
		TOTAL <u>6813.20</u>

REMARKS: _____

Pump 500 gal Mud Flush Plug Bit Hole
4 Mous-Hals with 25 sks CMT
Csg with 175 sks cmt Plug Plug wash
up Pump Flings Displace 139.25
Land Plug Float Hold

SERVICE	
DEPTH OF JOB _____	<u>5892</u>
PUMP TRUCK CHARGE _____	<u>1965.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>90 mi</u> @ <u>6.00</u>	<u>540.00</u>
MANIFOLD <u>Head Rental</u> @ _____	<u>100.00</u>
_____ @ _____	
_____ @ _____	
TOTAL	<u>2245.00</u>

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<u>1-5 1/2 Rubber Plug</u> @ _____	<u>65.00</u>
<u>1-5 1/2 Guide Sites</u> @ _____	<u>170.00</u>
<u>1-5 1/2 AFV Insert</u> @ _____	<u>260.00</u>
<u>1-5 1/2 Port Collar</u> @ _____	<u>1750.00</u>
<u>7-5 1/2 Centralizer</u> @ <u>50.00</u>	<u>350.00</u>
<u>1-5 1/2 Cement Marker</u> @ _____	<u>165.00</u>
TOTAL	<u>2760.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent of contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature] Walter S. Prather
PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL
 FEB 07 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 12 2008
 CONSERVATION DIVISION
 WICHITA, KS