

CONFIDENTIAL

ORIGINAL

2-14-10

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-7-07 11-13-07 11-14-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27204-0000
County: Neosho
____ NW NE Sec. 9 Twp. 28 S. R. 19 East West
660 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hole, Lester Well #: 9-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 895 Kelly Bushing: n/a
Total Depth: 963 Plug Back Total Depth: 941.40
Amount of Surface Pipe Set and Cemented at 41.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 941.40
feet depth to surface w/ 280 sx cmt.

Drilling Fluid Management Plan AKA MS 2709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/14/08
Subscribed and sworn to before me this 14th day of February,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hole, Lester Well #: 9-1
 Sec. 9 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	41.5	"A"	5	
Production	6-3/4	4-1/2	10.5	941.40	"A"	280	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

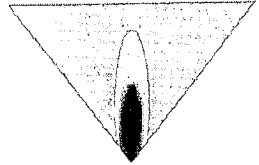
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	852-855/799-801/794-796	500gal 15%HCLw/ 40bbls 2%kcl water, 632bbls water w/ 2% KCL, Biocide, 5000# 20/40 sand	852-855/799-801 794-796
4	690-692/646-648/607-609/556-559	400gal 15%HCLw/ 43bbls 2%kcl water, 543bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	690-692/646-648 607-609/556-559
4	448-452/436-440	300gal 15%HCLw/ 52bbls 2%kcl water, 602bbls water w/ 2% KCL, Biocide, 5000# 20/40 sand	448-452/436-440

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	865.80ft	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not online			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

FEB 14 2008

KCC

TICKET NUMBER 2596

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-07	Hole Lester 9-1	9	28	19	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:00		901640		5 hr	<i>Dwayne</i>
TIM	6:45	12:00		903197		5.25 hr	<i>Tim</i>
Tyler	7:00	12:00		903600		5 hr	<i>Tyler</i>
Maverick	7:00	12:00		903140		5 hr	120
Michael P.	6:00	12:00		931420		6 hr	<i>Michael</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 961 CASING SIZE & WEIGHT 4 1/2 10.5^z
 CASING DEPTH 940.4 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 15 PPM

REMARKS:

Break Circulation Pump 2 Sacks Prem gel and Sweep to Surface Then Pump 11 BBL Dye Marker with one sack Prem. gel and start cement Pumped 135 Sack Cement to get Dye marker Back. Stopped to wash out Pump Had Ball Valve Failure and got water in front of Plug. Then washed out Hole and Recemented Same Procedure with out gel Sweep. used Total of 280 Sacks of Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	940.4	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
	1	4 1/2 wiper Plug	
	2	FRac Baffles 3" - 3 1/4	
901640	5 hr	Foreman Pickup	
903197	5.25 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
1104	250 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	50	Gilsonite	
1107	2	Flo-Seal	
1118	6 Sacks	Premium Gel 3 IN load 3 ahead of JOB RECEIVED	
1215A	1 Gal	KCL	
1111B	5 Sacks	Calc chloride	
1123	9000 Gal	City Water	
903140	5 hr	Transport Truck	
	5 hr	Transport Trailer	
931420	6 hr	80 Vac	

KANSAS CORPORATION COMMISSION

FEB 20 2008

CONSERVATION DIVISION
CHANUTE, KS

CONFIDENTIAL

FEB 14 2008

KCC

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	9	T.	28	R.	19	GAS TESTS:		
API #	133-27204	County:	Neosho		219'			0 no blow		
Elev.:	895'	Location:	Kansas		250'			0 no blow		
								343'	0 no blow	
								467'	0 no blow	
								498'	0 no blow	
Operator:	Quest Cherokee LLC				622'			slight blow		
Address	9520 N. May Ave., Suite 300				653'			slight blow		
								684'	slight blow	
								777'	0 no blow	
								808'	0 no blow	
WELL #	9-1	Lease Name:	Hole, Lester		838'	5 - 1/2"		14.1		
Footage location	680 ft. from the		N line		870'	3 - 1/2"		10.9		
		1980 ft. from the		E line		963'	3 - 1/2"		10.9	
Drilling Contractor:	TXD SERVICES LP									
Spud Date:	NA	Geologist								
Date Comp:	11-13-07	Total Depth:	963'							
Exact Spot Location	NW NE									
Casing Record			Rig Time							
	Surface	Production								
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#	10-1/2#								
Setting Depth	22'									
Type Cement										
Sacks										

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	480	482	shale	823	854
shale	22	44	sand	482	513	coal	854	858
lime	44	52	shale	513	598	sand	858	868
shale	52	55	coal	598	600	lime/massive	868	963
lime	55	150	shale	600	609			
sand/shale	150	213	sand	609	611			
coal	213	214	coal	611	613			
lime	214	218	sand/shale	613	650			
sand/shale	218	240	coal	650	651			
lime	240	248	sand	651	665			
coal	246	248	coal	665	668			
shale	248	295	sand	668	687			
sand	295	331	shale	687	729			
lime	331	333	sand	729	754			
coal	333	334	coal	754	756			
lime	334	370	sand	756	767			
sand/shale	370	382	shale	767	774			
sand	382	409	coal	774	776			
shale	409	419	sand	776	788			
lime	419	453	coal	788	800			
b. shale/coa	453	457	sand	800	821			
sand/shale	457	480	coal	821	823			

Comments: 405' injected water

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KANSAS CORPORATION COMMISSION

FEB 20 2008

CONSERVATION DIVISION

RECEIVED TIME NOV. 27. 12:59PM