

2/7/10

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KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION

FEB 11 2008

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEGAL SECTION

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Titan Drilling
License: 33630

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Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Samuel Gray Jr. & Associates, Inc.

Well Name: Harris Trust 28-5
Original Comp. Date: 8/8/2001 Original Total Depth: 3307'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>11/4/2007</u> | <u>11/15/2007</u> | <u>12/20/2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 119-21059-00-01
County: Meade
c-sw SW NW Sec. 28 Twp. 31S S. R. 30 East West
2310' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hop Sing Well #: 28 #1R

ORIGINAL

Field Name: _____
Producing Formation: Chester
Elevation: Ground: 2759' Kelly Bushing: 2771'
Total Depth: 5756' Plug Back Total Depth: 5712'
Amount of Surface Pipe Set and Cemented at 595' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REUS 52702
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Tech Date: 2-6-08
Subscribed and sworn to before me this 6 day of February,
20 08
Notary Public: Rebecca A. Casey
Date Commission Expires: 11-10-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Hop Sing Well #: 28 #1R
 Sec. 28 Twp. 31S S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chase 2660'
 Heebner 4290'
 Pawnee 5100'
 Chester 5480'
 St. Jen 5720'

Induction,SDL/DSN, Microlog, CBL

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Existing Surface | | 8 5/8" | 24# | 595' | J-55 | | |
| Production | | 4 1/2" | 11.6# | 5750' | J-55 | | |
| | | | | | | | |

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| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | Chester 5480'-5588' OA | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---|-------------|---------------|--|
| | | 2 7/8" | 5462' | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 12-20-2007 | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 150 | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

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Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--|--------------------|------------------------------------|------------------------|
| Sold To #: 303246 | Ship To #: 2612364 | Quote #: | Sales Order #: 5496061 |
| Customer: KEITH WALKER OIL & GAS CO LLC EBUS | | Customer Rep: Jones, Barry | |
| Well Name: Hop Sing | Well #: 23# 1R | API/UWI #: | |
| Field: | City (SAP): MEADE | County/Parish: Meade | State: Kansas |
| Contractor: TITAN DRILLING | | Rig/Platform Name/Num: 3 | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: HESTON, MYRON | | Srvc Supervisor: SMITH, BOBBY | MBU ID Emp #: 106036 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-----------------------|---------|--------|---------------|---------|--------|--------------------|---------|--------|
| GRAVES, JEREMY L | 12.0 | 399155 | OLDS, ROYCE E | 8.5 | 306196 | SMITH, BOBBY Wayne | 12.0 | 106036 |
| VASQUEZ-GIRON, VICTOR | 8.5 | 404692 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |
| TOTAL | | | <i>Total is the sum of each column separately</i> | | | | | |

Job

Job Times

| Formation Name | Date | Time | Time Zone |
|--|---------------|-----------------|-----------|
| Formation Depth (MD) Top Bottom | Called Out | 14 - Nov - 2007 | 14:30 CST |
| Form Type BHST | On Location | 14 - Nov - 2007 | 16:30 CST |
| Job depth MD 5756. ft Job Depth TVD 5756. ft | Job Started | 15 - Nov - 2007 | 00:17 CST |
| Water Depth Wk Ht Above Floor 2. ft | Job Completed | 15 - Nov - 2007 | 02:25 CST |
| Perforation Depth (MD) From To | Departed Loc | 15 - Nov - 2007 | 04:30 CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-----------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 8 5/8 SURFACE CASING | Used | | 8.625 | 8.097 | 24. | | | | 1650. | | |
| 7 7/8 OPEN HOLE | | | | 7.875 | | | | 1650. | 5756. | | |
| 4 1/2 PRODUCTION PIPE | Used | | 4.5 | 4. | 11.6 | | | | 5756. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| SHOE,FLT,4-1/2 8RD,2-3/4 SSII | 1 | EA | | |
| CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8 | 20 | EA | | |
| CLAMP-LIMIT-4 1/2-FRICT-W/DOGS | 1 | EA | | |
| BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H | 2 | EA | | |
| BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG | 1 | EA | | |
| PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN | 1 | EA | | |
| KIT,HALL WELD-A | 1 | EA | | |

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Cementing Job Summary

| Tools and Accessories | | | | | | | | | | | | | |
|-----------------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

| Miscellaneous Materials | | | | | | | | | | | | | | | | |
|-------------------------|------|------------|------|-----------|-----|------|---|---------------|------|-----------|------|-----------|------|-----|------|---|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | Conc | % |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | | |
|-----------------|------------------|---|-------|---------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 1 | PREFLUSH | | 15.00 | bbl | . | .0 | .0 | .0 | | |
| 2 | SCAVENGER | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 15.0 | sacks | 10. | 8.1 | 53.63 | | 53.63 | |
| | 94 lbm | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) | | | | | | | | |
| | 10 % | CAL-SEAL 60, BULK (100064022) | | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | | |
| | 10 lbm | GILSONITE, BULK (100003700) | | | | | | | | |
| | 0.75 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | | |
| | 0.25 % | D-AIR 3000 (101007446) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 53.632 Gal | FRESH WATER | | | | | | | | |
| 3 | PRIMARY CEMENT | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 315.0 | sacks | 14.6 | 1.59 | 6.43 | | 6.43 | |
| | 94 lbm | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) | | | | | | | | |
| | 10 % | CAL-SEAL 60, BULK (100064022) | | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | | |
| | 10 lbm | GILSONITE, BULK (100003700) | | | | | | | | |
| | 0.75 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | | |
| | 0.25 % | D-AIR 3000 (101007446) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 6.425 Gal | FRESH WATER | | | | | | | | |
| 4 | DISPLACEMENT | | 88.0 | bbl | . | | | .0 | | |
| 5 | PLUG RAT & MOUSE | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 40.0 | sacks | 14.6 | 1.59 | 6.43 | | 6.43 | |
| | 94 lbm | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) | | | | | | | | |
| | 10 % | CAL-SEAL 60, BULK (100064022) | | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | | |
| | 10 lbm | GILSONITE, BULK (100003700) | | | | | | | | |
| | 0.75 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | | |
| | 0.25 % | D-AIR 3000 (101007446) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 6.425 Gal | FRESH WATER | | | | | | | | |

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| Calculated Values | | | Pressures | | | Volumes | | |
|-------------------|--|------------------|-----------|----------------|--|---------------------|--|-----------|
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job |


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Cementing Job Summary

| Rates | | | | | | | | | |
|--|--------|-----------------|--------|--|----|-----------------|----------|--|--|
| Circulating | Mixing | | | Displacement | | | Avg. Job | | |
| Cement Left in Pipe | Amount | 40 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |
| | | | |  | | | | | |

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Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|--|--------------------|------------------------------------|------------------------|
| Sold To #: 303246 | Ship To #: 2612364 | Quote #: | Sales Order #: 5496061 |
| Customer: KEITH WALKER OIL & GAS CO LLC EBUS | | Customer Rep: Jones, Barry | |
| Well Name: Hop Sing | Well #: 23# 1R | API/UWI #: | |
| Field: | City (SAP): MEADE | County/Parish: Meade | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: TITAN DRILLING | | Rig/Platform Name/Num: 3 | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: HESTON, MYRON | | Srvc Supervisor: SMITH, BOBBY | MBU ID Emp #: 106036 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 11/14/2007 14:30 | | | | | | | |
| Safety Meeting - Service Center or other Site | 11/14/2007 15:30 | | | | | | | |
| Arrive at Location from Other Job or Site | 11/14/2007 16:15 | | | | | | | |
| Assessment Of Location Safety Meeting | 11/14/2007 16:15 | | | | | | | Drill pipe out of the hole. waiting on company man to get back on location to start running casing |
| Other | 11/14/2007 16:15 | | | | | | | casing crew on location |
| Safety Meeting - Pre Rig-Up | 11/14/2007 16:20 | | | | | | | pump truck |
| Other | 11/14/2007 17:30 | | | | | | | Casing going in the hole. Float equipment started |
| Other | 11/14/2007 20:00 | | | | | | | bulk trucks on location |
| Safety Meeting - Pre Rig-Up | 11/14/2007 20:05 | | | | | | | bulk trucks |
| Other | 11/14/2007 22:00 | | | | | | | Casing on bottom. Rig down casing crew. Rig circulating well. |
| Safety Meeting | 11/15/2007 00:05 | | | | | | | location |
| Start Job | 11/15/2007 00:17 | | | | | | | |
| Test Lines | 11/15/2007 00:18 | | | | | | 2000.0 | kick outs 2000 |
| Pump Spacer 1 | 11/15/2007 00:23 | | 5 | 15 | | | 200.0 | 2 bags of caustic in the water |
| Pump Lead Cement | 11/15/2007 00:28 | | 6 | 21.6 | | | 300.0 | 15 sk @ 10 # |

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Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Pump Tail Cement | 11/15/2007 00:32 | | 6 | 89.2 | | | 300.0 | 315 sk @ 14.6 # |
| Clean Lines | 11/15/2007 00:45 | | | | | | | |
| Drop Plug | 11/15/2007 00:52 | | | | | | | |
| Pump Displacement | 11/15/2007 00:58 | | 7 | 0 | | | 75.0 | water |
| Other | 11/15/2007 01:11 | | 2 | 80 | | 1050.0 | 750.0 | Slow down rate. |
| Bump Plug | 11/15/2007 01:14 | | 2 | 88.6 | | 950.0 | 1700.0 | |
| Check Floats | 11/15/2007 01:15 | | | | | | | float held |
| End Job | 11/15/2007 01:16 | | | | | | | |
| Pump Cement | 11/15/2007 01:45 | | 2 | 5 | | | 75.0 | mouse hole 20 sk @ 14.6 # |
| Pump Cement | 11/15/2007 02:18 | | 2 | 5 | | | 75.0 | rat hole 20 sk @ 14.6 # |
| Safety Meeting - Pre Rig-Down | 11/15/2007 02:30 | | | | | | | |
| Safety Meeting - Departing Location | 11/15/2007 04:30 | | | | | | | |
| Depart Location for Service Center or Other Site | 11/15/2007 04:30 | | | | | | | Thank you for calling Halliburton. Bob Smith and crew. |

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Sold To # : 303246

Ship To # : 2612364

Quote # :

Sales Order # :

5496061

SUMMIT Version: 7.20.130

Thursday, November 15, 2007 02:58:00