

2/5/10

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/09/07	10/15/07	11/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

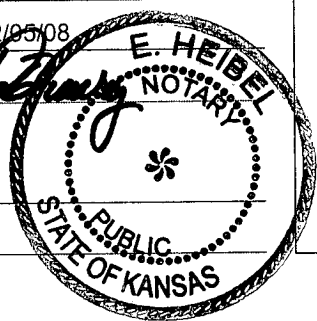
API No. 15 - 039-21024-00-00
County: Decatur
S2 SW SE NE Sec. 23 Twp. 05 S. R. 30 East West
2550 FNL feet from S (circle one) Line of Section
990 FEL feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anna Well #: 1-23
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2789 Kelly Bushing: 2794
Total Depth: 4165 Plug Back Total Depth: 4133
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2591 Feet
If Alternate II completion, cement circulated from 2591
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan AKI NJ 52703
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 02/05/08
Subscribed and sworn to before me this 5th day of February 2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **FEB 08 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Anna Well #: 1-23
 Sec. 23 Twp. 05 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: center;"> CONFIDENTIAL FEB 0 5 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	219	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	4155	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3886-3891 LKC "C"	250 gal 15% MCA	
4	3968-3973 LKC "H"	250 gal 15% MCA	
4	4004-4012 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	
		1500 gal 15% NEFE	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>4044</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/27/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>35.0</u>

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Anna #1-23 2550 FNL 990 FEL Sec. 23-T5S-R30W 2794' KB						MBI # 1-22 660 FNL 990 FEL Sec. 22-T5S-R30W 2867' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2527	+267	-8	2526	+268	-7	2592	+275
B/Anhydrite	2564	+230	-10	2561	+233	-7	2627	+240
Neva	3240	-446	-11	3239	-445	-10	3302	-435
Topeka	3645	-851	-14	3644	-850	-13	3704	-837
Heebner	3817	-1023	-16	3814	-1020	-13	3874	-1007
Toronto	3849	-1055	-16	3846	-1052	-13	3906	-1039
Lansing	3862	-1068	-15	3860	-1066	-13	3920	-1053
Stark	4021	-1227	-14	4016	-1222	-9	4080	-1213
BKC				4064	-1270	-3	4134	-1267
RTD	4165			4165			4230	
LTD	4166			4166			4229	

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

11-8-07

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

COPY

Invoice Number: 110595
Invoice Date: Oct 15, 2007
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Anna #1-23	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
169.00	SER	Handling	1.90	321.10
45.00	SER	Mileage 169 sx @.09 per sk per mi	15.21	684.45
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

Account	Unit	W	NO.	Amount
	Rig	L		
03600	00840		2470	4947.65 (459.61)

Concrete S. Co.

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 459.61

ONLY IF PAID ON OR BEFORE

Nov 14, 2007

Nowell

Subtotal	4,596.10
Sales Tax	151.55
Total Invoice Amount	4,747.65
Payment/Credit Applied	
TOTAL	4,747.65

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FEB 08 2008
CONSERVATION DIVISION
WICHITA, KS

459.61
4288.04

ALLIED CEMENTING CO., INC. 31745

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>10-9-07</u>	SEC. <u>23</u>	TWP. <u>5</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Anna</u>	WELL # <u>1-23</u>	LOCATION <u>Seldon W 62 N W 10</u>			COUNTY <u>DeWitt</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murkin Drilling Rig #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 219'
 CASING SIZE 8 5/8 DEPTH 219'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 BBL
 EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Alan
 BULK TRUCK
 # 218 DRIVER Jerry
 BULK TRUCK
 # DRIVER

REMARKS:

Cement did circulate
Thank you

CHARGE TO: Murkin Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

OWNER Same
 CEMENT
 AMOUNT ORDERED 160 sks com 3% cc
2% gel
 COMMON 160 sks @ 12.60 2016.00
 POZMIX @ _____
 GEL 3 sks @ 16.65 49.95
 CHLORIDE 4 sks @ 46.60 279.60
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 169 sks @ 1.90 321.10
 MILEAGE 94 sk/mile 684.45
 TOTAL 3351.10

SERVICE

DEPTH OF JOB 219'
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 miles @ 6.00 270.00
 MANIFOLD head rental @ 100.00
 @ _____
 @ _____
 TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

8 5/8
Wooden surface plug @ 60.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME LARRY PICKNER

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 CONSERVATION DIVISION
 WICHITA, KS

ACO-1



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/7/2007	12561

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-23	Anna	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				120	Miles	4.00	480.00	
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00	
290	D-Air				1	Gallon(s)	32.00	32.00T	
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	14.50	2,900.00T	
276	Flocele				75	Lb(s)	1.25	93.75T	
581D	Service Charge Cement				300	Sacks	1.10	330.00	
583D	Drayage				1,797.3	Ton Miles	1.00	1,797.30	
	Subtotal							6,883.05	
	Sales Tax Decatur County						6.30%	190.62	
<p>USED FOR <u>new well</u></p> <p>APPROVED <u>JR</u></p>									
<p>CONFIDENTIAL</p> <p>FEB 05 2008</p> <p>KCC</p> <p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>FEB 08 2008</p> <p>CONSERVATION DIVISION</p> <p>WICHITA, KS</p>									
Thank You For Your Business!							Total	\$7,073.67	

JOB LOG

SWIFT Services, Inc.

DATE 11-07-07 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 1-23 LEASE ANNA JOB TYPE CMT: P&T Casing TICKET NO. 12561

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							DUPLICATION, SETUP, DISCUSS JOB 300 SLS SMD 1/4" / 1" Casing 5 1/2 15.5" x 2 3/8 P.C. @ 2591
	1140			✓	✓	1000	1000	PSI TEST
	1145							OPEN P.C.
	1215							UNSCREW TBL, TIGHTEN UP TBL
				✓		1000		IN RATE
	1220			✓		1400		PULL TBL, TIGHTEN UP WITH TORQUES Run BAENIR
	1425							OPEN P.C.
	1428			✓	✓	1600	1600	INT RATE, PSI DROP
	1430	4.5	3.0	✓	✓	1100		GET RATE, START TO CIRC
	1431	4.5	0	✓		1100		START MIXING CMT @ 11.2" / SR
		4.5	10	✓		1000		CONT ON P.C.
		4.5	92	✓		1100		PERFECT FILL
		4.5	95	✓		1200		CIRC CMT MIX UP 14.0" / SR
			100	✓		1200		END CMT
		4.0	0	✓		900		START DISP MIXED 200 SLS
		4.0	9.0	✓		1000		END DISP 200 SLS
								CLOSE P.C. TO PIT!
	1455			✓	✓	1400	1400	PSI TEST Run 6 JOINTS
	1505	2.5	0		✓		450	REVIEW
		2.5	9.0		✓		400	1ST FLOW
		2.5	16.0		✓		400	2ND FLOW
		2.5	25.0		✓		400	ALL CLEAR
								WASH UP RACK UP TICKETS
	1600							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU!
DAVE JOSEPH, RYAN



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
10/16/2007	12540

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

USED FOR
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Anna	Decatur	Murfin Drilling #8	Oil	Development	Cement LongStri...	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	2	Each	290.00	580.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	12	Each	40.00	480.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
276	Flocele	38	Lb(s)	1.25	47.50T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	105	Lb(s)	4.00	420.00T
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	951.58	Ton Miles	1.00	951.58
	Subtotal				10,850.08
	Sales Tax Decatur County			6.30%	519.34

USED FOR NEW WELL
APPROVED SKR

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!	Total	\$11,369.42
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JOB LOG

SWIFT Services, Inc.

DATE 10-16-07 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 1-23 LEASE ANNA JOB TYPE LONGSTRING TICKET NO. 12510

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							DRILL LOCATION, DISCUSS JOB, SETUP, CMT @ 150 SMS EA-2 125 SMS FOR HOLE, 25 SMS FOR RH-MH RTO 4/165, SET PIPE @ 4/53, SJ 20.43, INSERT 4/32 5 1/2 15.5" /hr PROD COLLARDON TOP # 37, 2593 FT CENT. 1, 3, 5, 7, 9, 11, 13, 15, 17, 36 BASKETS 36, 37 ROTOWALL SCRATCHERS 12 EA 60 FT
	1720							START CONFIGURATION
	1915							TAC BUTTER - DROP BALL HOLD UP
	1930							BREAKING IN & ROTATE PIPE
	2025		3, 2 1/2					PLUG RATALE & MOUTH HOLE 25 SMS
	2030	4.0	0		✓		250	START MIXED FLUSH
			12		✓			1. HCL FLUSH
			32		✓			END FLUSHES
		4.5	0		✓		200	START MIXING CMT 125 SMS EA-2
			32		✓			END CMT
								DROP LATCH DOWN PLUG, WASH OUT PL
	2047	5.0	0		✓		200	START DISP w/ 2% HCL
		6.0	20.0		✓		200	END HCL
			66.8		✓		300	CMT ON BOTTOM
			80.0		✓		450	(NOTES @ 40 BBLS STOP ROTATING, TORQUE UP!
			85.0		✓		550	
			90.0		✓		650	
		5.0	95.0		✓		750	
	2105	4.0	98.2		✓		1500	
								RELEASE PSI
								WASH UP
								BACK UP
								TICKETS
	2200							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B, JEFF

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