

2/7/10
Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/19/07 11/11/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21432-0000
County: CLARK
SW NE SW NE Sec. 10 Twp. 31 S. R. 22 East West
1880 feet from S / N (circle one) Line of Section
1680 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GILES RANCH Well #: 3-10
Field Name: LIBERTY RIVER

Producing Formation: _____
Elevation: Ground: 2154 Kelly Bushing: 2164
Total Depth: 6500 Plug Back Total Depth: 6461
Amount of Surface Pipe Set and Cemented at 691 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATENS 6-2-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 2/6/08
Subscribed and sworn to before me this 6TH day of FEBRUARY
20 08
Notary Public: Rosann M Schipper
Date Commission Expires: 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution **FEB 07 2008**

ROSANN M. SCHIPPER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: GILES RANCH Well #: 3-10
 Sec. 10 Twp. 31 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL;DIL;BHCS;MEL LOG TOPS: SIMPSN SD 6352(-4188); ARB 6369(-4205)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4201</td> <td>-2037</td> </tr> <tr> <td>LANSING</td> <td>4408</td> <td>-2244</td> </tr> <tr> <td>PAWNEE</td> <td>4942</td> <td>-2778</td> </tr> <tr> <td>MRW SH</td> <td>5098</td> <td>-2934</td> </tr> <tr> <td>MISS</td> <td>5126</td> <td>-2962</td> </tr> <tr> <td>COWLEY POR</td> <td>5510</td> <td>-3346</td> </tr> <tr> <td>VIOLA</td> <td>6019</td> <td>-3855</td> </tr> <tr> <td>SIMPSN SH</td> <td>6306</td> <td>-4142</td> </tr> </table>	Name	Top	Datum	HEEBNER	4201	-2037	LANSING	4408	-2244	PAWNEE	4942	-2778	MRW SH	5098	-2934	MISS	5126	-2962	COWLEY POR	5510	-3346	VIOLA	6019	-3855	SIMPSN SH	6306	-4142
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	691'	LITE/A'	275	2% GEL, 3% CC, 6% LITE
PRODUCTION	7-7/8"	5-1/2"	15.5#	6491	AA-2	375	10% SALT, 3% FLA, 1% GAS BLK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DST #1 (PAWNEE), 4885-4966', 4"-90"-60"-123". WEAK BLOW AT THE START OF THE INITIAL FLOW PERIOD, BUT BUILDING AND REACHING THE BOTTOM OF THE BUCKET IN 1 MINUTE. IT WAS A VERY STRONG BLOW THROUGHOUT THE 2ND FLOW PERIOD HITTING THE BOTTOM OF THE BUCKET IMMEDIATELY. HAD GAS TO SURFACE IN 2 MINUTES. GAS GAUGE: 10 MIN/121 MCFD, 20 MIN/113 MCFD, 30 MIN/118 MCFD, 40 MIN/115 MCFD, 50 MIN/118 MCFD, 60 MIN/118 MCFD, RECOVERED 4831' GAS IN PIPE AND 135' MUD. HP'S 2421#-2185#, FP'S 104#-77#, SIP'S 1786#-1781#.

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DST #2 (MISS), 5082-5137', 5"-90"-90"-181". HAD A VERY STRONG BLOW THROUGHOUT THE INITIAL FLOW PERIOD, HITTING THE BOTTOM OF THE BUCKET IMMEDIATELY. HAD GAS TO SURFACE IN 2-MINUTES. HAD A VERY WEAK SURFACE BLOW BACK IN 8 MINUTES THAT LASTED FOR 45 MINUTES AFTER SURFACE LINE WAS BLED OFF. THERE WAS A VERY STRONG BLOW THROUGHOUT THE FINAL FLOW PERIOD, HITTING THE BOTTOM OF THE BUCKET IMMEDIATELY. HAD GAS TO SURFACE IMMEDIATELY. VERY WEAK SURFACE BLOW BACK IN 1-MINUTE AFTER LINE WAS BLED OFF. GAS GAUGE: 0 MIN/595 MCFD, 10 MIN/1198 MCFD, 20 MIN/1311 MCFD, 30 MIN/1311 MCFD, 40 MIN/1274 MCFD, 50 MIN/1237 MCFD, 60 MIN/1198 MCFD, 70 MIN/1160 MCFD, 80 MIN/1123 MCFD, 90 MIN/1123 MCFD, IHP 2553#, IFP'S 422#-422#, ISIP 1873#, FFP'S 412#-419#, FSIP 1702# - FHP 2491#. RECOVERED 10' MUD. BHT (2)SEE BELOW. N/A. RESUMED DRILLING. DRILLED DEEPER TO 5164' AND CIRCULATED UP DRILLING SAMPLES. PREPARING TO RUN DST #3, MISSISSIPPIAN FORMATION.

DST #3 (MISS), 5139-5164', 5"-120"-120"-180". VERY STRONG BLOW THROUGHOUT 1ST OPEN. ON BOTTOM OF BUCKET IMMEDIATELY. GTS IN 2 MINUTES. VERY STRONG BLOW THROUGHOUT 2ND OPEN. ON BOTTOM OF BUCKET IMMEDIATELY. GTS IMMEDIATELY. HAD A MIST OF OIL AND WATER IN 95". WEAK SURFACE BLOW BACK AT THE START OF THE FINAL FLOW, BUILDING TO 7-INCHES. RECOVERED 5,074' GIP, 5' GAS & OIL CUT MUD (10% GAS, 7% OIL, 83% MUD), 25' CLEAN OIL, 60' OIL & HEAVY GAS CUT MUD (20% GAS, 7% OIL, 73% MUD). GAS GAUGES: 0 MIN/418 MCFD, 10 MIN/442 MCFD, 20 MIN/336 MCFD, 30 MIN/281 MCFD, 40 MIN/245 MCFD, 50 MIN/211 MCFD, 60 MIN/194 MCFD, 70 MIN/166 MCFD, 80 MIN/163 MCFD, 90 MIN/171 MCFD, 100 MIN/169 MCFD, 110 MIN/150 MCFD, 120 MIN/147 MCFD. IHP 2493#, IFP'S 232#-129#, ISIP 1658#, FFP'S 172#-85#, FSIP 1446#, FHP 2282#. BHT 112°F.

DST #4 (MISS, COWLEY) 5500-5530', 6"-120"-90"-189". WEAK BLOW AT THE START OF THE INITIAL FLOW PERIOD BUILDING TO 16-INCHES IN 2-MINUTES, THEN DIMINISHING, ENDING AT 11-INCHES. WEAK BLOW THROUGHOUT THE 2ND FLOW PERIOD, BUILDING TO 4-INCHES IN 1-MINUTE. IT HELD FIRM FOR ABOUT 50-MINUTES,

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THEN DIMINISHED TO 3-INCHES AND HELD THERE THROUGHOUT THE REST OF THE PERIOD. RECOVERED 10' MUD. IHP 2644#, IFP'S 44#-28#, ISIP 78#, FFP'S 25#-19#, FSIP 37#, FHP 2507#. BHT 121⁰F.

DST #5 (MISS, COWLEY) 5596-5630', 5"-90"-65"-182". STRONG BLOW THROUGHOUT THE INITIAL FLOW PERIOD. HIT THE BOTTOM OF THE BUCKET IN 20-SECONDS. GAS TO SURFACE IN 1-1/2 MINUTES. VERY WEAK SURFACE BLOW BACK IN 30-SECONDS AFTER BLEEDING OFF LINE PRESSURE FOR 40-MINUTES THEN BUILT TO 2-1/2 INCHES. STRONG BLOW THROUGHOUT THE 2ND FLOW PERIOD. HIT THE BOTTOM OF THE BUCKET IN 30-SECONDS. HAD GAS TO SURFACE IN 30-SECONDS WITH A MIST OF MUD IN 1-1/2 MINUTES. VERY WEAK SURFACE BLOW BACK IN 30-SECONDS AFTER BLED LINE OFF FOR 20 MINUTES. RECOVERED 85' OF SLIGHTLY OIL CUT AND HEAVY MUD CUT WATER (76% WATER, 24% MUD, TRACE OF OIL). GAS GAUGES: 0 MIN/3,334 MCFD, 10 MIN/6,498 MCFD, 20 MIN/6,857 MCFD, 30 MIN/6,977 MCFD, 40 MIN/6,797 MCFD, 50 MIN/6,857 MCFD, 60 MIN/6,917 MCFD. HP'S 2601#-2508#, FP'S 1691#-1422#, SIP'S 1989#-1944#. BHT 119.5⁰F.

DST #6: 6144-6170' (VIOLA), 6"-120"-120"-180". VERY WEAK BLOW ON BOTH OPENS. RECOVERED 190' MUD CUT WATER. HP'S 2867#-2750#, FP'S 38#-136#, AND SIP'S 2218#-2209#.

Customer Falcon Exploration	Lease No. KCC	Date 11-12-07
Lease Gile Ranch	Well # 3-10	
Field Order # 1735	Station Pratt	Casing # 5 1/2 15.5
	Depth 6423	County Clark
Type Job C.N.W. - Long String	Formation	State KS
		Legal Description 10-31-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid		RATE	PRESS	ISIP
15.5			4000 lb	AA2 1.49 cu ft				
Depth 6480	Depth	From	To	Pre Pad	Max			5 Min.
Volume 154.29	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection V.C.	Annulus Vol.	From	To	Cellflake	HHP Used			Annulus Pressure
Plug Depth 6460	Packer Depth	From	To	Flush 15 3.75	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	19869	19889	19843	19826/19863				
Driver Names	Orlando	Kroon	Looby	Steph	Kalhera			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Allocation - Safety meeting
					Run 160 Tts 5 1/2 15.5 # casing
					Rate 21-23 (casing) 2-12-18-23-30-3
					Start down on 19-20-21-22-24 25(2)
					31-32-33-34-35-37(2)-38
					Casing on Bottom - Break Circ w/ Rig
					Reciprocate - Casing
7:05	300		24	5	Run 24 bbl 5.0 p. flush
7:20	200		3	5	H2O spacer
7:30	200		96	5	Mix 375 gal AA2 @ 15 #/gal
					Shutdown - clear pump + L.O. release pl
7:50			0	7	Start H2O Displacement
8:03	1000		100	6	Lift pressure
8:10	1200		135	5	Slow rate - Slow Reciprocating casing
8:15	2200		154	4	Plug Down - Hold
					Job Complete
					Treat. Steve
8:30			4-3		Mix 255 gal AA2 Kathol + Muschler

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WICHITA, KS

ALLIED CEMENTING CO., INC.

28857

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFILL...
FEB 07 2008

SERVICE POINT:
L. BEAR, KS

DATE <u>10-20-07</u>	SEC. <u>10</u>	TWP. <u>31</u>	RANGE <u>22W</u>	CALLED OUT <u>KCC</u>	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:30 PM</u>	
LEASE <u>JL 65</u> <u>March</u>	WELL # <u>3-10</u>	LOCATION <u>SITTA Junction 8 1/2 N</u>			COUNTY <u>CLARK</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>2 1/2 W 3 1/4 W into</u>					

CONTRACTOR VAL Energy #2 OWNER SAWZ

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 12 1/2 T.D.

CASING SIZE 8 5/8 DEPTH 696

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100 MINIMUM Ø

MEAS. LINE _____ SHOE JOINT 42.77

CEMENT LEFT IN CSG. 42.77

PERFS. _____

DISPLACEMENT 41.7

CEMENT

AMOUNT ORDERED 300 65/35 6% LITE
3% CC 1 1/4 PL
100' A" 3% CC 7% GEL

COMMON 100 @ 12.60 1,260.00

POZMIX _____ @ _____

GEL 2 SK 188 LB @ 16.65 SK 33.30

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 388 CEMENTER BOB
HELPER ABIR

BULK TRUCK # _____ DRIVER DON

BULK TRUCK # _____ DRIVER GAB

RECEIVED Floccel 69 LB
KANSAS CORPORATION COMMISSION

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WICHITA, KS

HANDLING 435 @ 1.90 826.50

MILEAGE .09 SK mi 2740.50

TOTAL 8257.00

REMARKS:

Mix 100 SK LITE 100 SK A"
Drop plug Pump 47 BBL
5HT down per order Pump 2 BBL
Did not see plug land station
cut did not cure
Pump 75 SK LITE top out side
cut to surface
was High

SERVICE

DEPTH OF JOB 696'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 396 @ .65 257.40

MILEAGE 70 @ 6.00 420.00

MANIFOLD cut @ 100.00 100.00

CHARGE TO: FALCON Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1592.40

PLUG & FLOAT EQUIPMENT

2 Centralizers @ 55 110.00

2 Baskets @ 220 440.00

1 Landing Plate @ 135.00 135.00

1 S-W Plug @ 100.00 100.00

TOTAL 785.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

Chuck Toner
PRINTED NAME