

CONFIDENTIAL

John Washburn

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/14/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120

Name: Range Oil Company, Inc.

Address 1: 125 N. Market, Suite 1120

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: John Washburn

Phone: (316) 265-6231

CONTRACTOR: License # 30141

Name: Summit Drilling Co.

Wellsite Geologist: Roger Martin

Purchaser: **CONFIDENTIAL**

Designate Type of Completion: JAN 14 2009

New Well Re-Entry Workover

Oil SWD SLOW **KCC**

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11-24-08 12-3-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23,809-0000

Spot Description: _____

Approx. N1/2 S1/2 - NE Sec. 26 Twp. 24 S. R. 4 East West

1500 Feet from North / South Line of Section

1400 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Butler

Lease Name: Sommers A Well #: 2

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1418' Kelly Bushing: 1428'

Total Depth: 2642' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *API PAUS 29-09*
(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 350 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John M. Washburn*

Title: Vice President Date: 1-14-09

Subscribed and sworn to before me this 14th day of January

2009

Notary Public: *Peggy L. Sailor*

Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY

y Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2009
KCC
JAN 15 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Sommers A Well #: 2
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>None</u> DST (1) 2575'-2642' 20-10-0-0 Rec: 20' SOCWM (5% oil, 32% water, 63% mud) & 305 mud IFP 22-155 ISIP NA T:101 F	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>1598'</td> <td>-170</td> </tr> <tr> <td>Lansing</td> <td>1881'</td> <td>-453</td> </tr> <tr> <td>BKC</td> <td>2321'</td> <td>-893</td> </tr> <tr> <td>Conglomerate</td> <td>2602'</td> <td>-1174</td> </tr> <tr> <td>Mississippian</td> <td>2622'</td> <td>-1194</td> </tr> <tr> <td>RTD</td> <td>2642'</td> <td>-1214</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	1598'	-170	Lansing	1881'	-453	BKC	2321'	-893	Conglomerate	2602'	-1174	Mississippian	2622'	-1194	RTD	2642'	-1214
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	219'	common	255	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION CONFIDENTIAL JAN 14 2009 KCC
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY

INVOICE Invoice # 227682

Invoice Date: 11/30/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SOMMER A-2
20442
11-25-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	255.00	13.5000	3442.50
1102	CALCIUM CHLORIDE (50#)	720.00	.7500	540.00
1118A	S-5 GEL/ BENTONITE (50#)	480.00	.1700	81.60
1107	FLO-SEAL (25#)	50.00	2.1000	105.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
4106	8 5/8" CEMENT BASKET	1.00	306.0000	306.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4310	RENTAL ON 1" ELAVATIORS,	1.00	150.0000	150.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
479 TON MILEAGE DELIVERY	239.80	1.20	287.76
543 TON MILEAGE DELIVERY	239.80	1.20	287.76

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JAN 15 2009
CONSERVATION DIVISION
WICHITA, KS

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Parts:	4834.10	Freight:	.00	Tax:	256.21	AR	6536.83
Labor:	.00	Misc:	.00	Total:	6536.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



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P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 227859

Invoice Date: 12/05/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SOMMERS A #2
19643
12-03-08

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	145.00	13.5000	1957.50
1118A	S-5 GEL/ BENTONITE (50#)	580.00	.1700	98.60

Description	Hours	Unit Price	Total
290 P & A OLD WELL	1.00	625.00	625.00
290 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
442 MIN. BULK DELIVERY	1.00	315.00	315.00

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CONSERVATION DIVISION
WICHITA, KS

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JAN 14 2009

KCC

Parts:	2056.10	Freight:	.00	Tax:	108.98	AR	3141.58
Labor:	.00	Misc:	.00	Total:	3141.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____