

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

2/28/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG RESOURCES, INC.

Address 3817 NW EXPRESSWAY, SUITE 500

City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112

Purchaser: _____

Operator Contact Person: DIANA THOMPSON

Phone (405) 246-3196

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

1/1/2008 1/8/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22632-00-00

County STEVENS

E2 - SE - SW - NE Sec. 6 Twp. 34 S. R. 37 E W

2310 Feet from SN (circle one) Line of Section

1609 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name PELAJO Well # 6 #1

Field Name WILDCAT

Producing Formation _____

Elevation: Ground 3150' Kelley Bushing 3162'

Total Depth 6700' Plug Back Total Depth SURFACE

Amount of Surface Pipe Set and Cemented at 1697.77 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 6809
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Thompson

Title REGULATORY ANALYST Date 2/28/2008

Subscribed and sworn to before me this 28th day of February

20. Ch

Notary Public Sheree Foster

Date Commission Expires 6-26-08 #00008022

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes No
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED

FEB 29 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name PELAJO

Well # 6 #1

Sec. 6 Twp. 34 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, ARRAY COMPENSATED RESISTIVITY LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, ARRAY SONIC LOG.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24# J55	1697.77'	MIDCON PP	480	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) D&A

ACO-1 Completion Report		
Well Name : PELAJO 6 #1		
FORMATION	TOP	DATUM
COUNCIL GROVE	2901	261
NEVA	3187	-25
WABAUNSEE	3325	-163
BASE OF HEEBNER	4172	-1010
MARMATON	4996	-1834
MORROW	5760	-2598
CHESTER	6211	-3049
ST GENEVIEVE	6345	-3183
ST LOUIS	6487	-3325

CONFIDENTIAL
FEB 28 2003
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 29 2008
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

FEB 28 2008

KGC

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2622701	Quote #:	Sales Order #: 5592767
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Pelajo	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HUTCHESON, RICKY G	7.0	428969	LOPEZ, CARLOS	7.0	321975	MCINTYRE, BRIAN C	7.0	106009
TREADWELL, GARY	7.0	TWS HAND						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10286731	50 mile	10825713	50 mile	53436	50 mile
54029	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	02 - Jan - 2008	07:30	CST
Form Type		BHST	Job Started	02 - Jan - 2008	11:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Completed	02 - Jan - 2008	15:19	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Jan - 2008	16:25	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Jan - 2008	17:45	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1695.2		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	50	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

RECEIVED

KANSAS CORPORATION COMMISSION

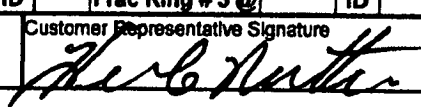
CONFIDENTIAL

FEB 28 2008

KCC

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				105.72	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe	Amount	44.56 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
													

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 29 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

FEB 28 2008

HALLIBURTON

KCC
Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2622701	Quote #:	Sales Order #: 5592767
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Pelajo	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/02/2008 07:30							<p>RECEIVED KANSAS CORPORATION COMMISSION FEB 29 2008 CONSERVATION DIVISION WICHITA, KS</p>
Safety Meeting - Service Center or other Site	01/02/2008 08:30							
Crew Leave Yard	01/02/2008 10:15							
Arrive At Loc	01/02/2008 11:00							
Assessment Of Location Safety Meeting	01/02/2008 11:10							
Other	01/02/2008 11:15							RIG COMING OUT OF HOLE WITH DRILL PIPE
Safety Meeting - Pre Rig-Up	01/02/2008 11:20							
Rig-Up Equipment	01/02/2008 11:30							
Rig-Up Completed	01/02/2008 12:15							
Start In Hole	01/02/2008 12:30							START 8 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	01/02/2008 14:50							
Circulate Well	01/02/2008 14:55							WITH RIG
Safety Meeting - Pre Job	01/02/2008 15:10							
Test Lines	01/02/2008 15:19							TEST LINES 3000 PSI
Pump Lead Cement	01/02/2008 15:24		6		158		200.0	300 SKS MID-CON 2 PREMIUM PLUS @ 11.4#GAL
Pump Tail Cement	01/02/2008 15:45		5.5		43		215.0	180 SKS PREMIUM PLUS @ 14.8#GAL

Sold To #: 348223

Ship To #: 2622701

Quote #:

Sales Order #: 5592767

SUMMIT Version: 7.20.130

Wednesday, January 02, 2008 04:51:00

CONFIDENTIAL

FEB 28 2008

KCC

HALLIBURTON**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	01/02/2008 15:52							8 5/8 5 WIPER HWE
Pump Displacement	01/02/2008 15:53		6		105		140.0	FRESH WATER
Shutdown	01/02/2008 16:12							STAGE CEMENT
Pump Displacement	01/02/2008 16:17		1		105		450.0	FRESH WATER
Shutdown	01/02/2008 16:20							STAGE CEMENT
Pump Displacement	01/02/2008 16:22		1		105		450.0	FRESH WATER
Cement Returns to Surface	01/02/2008 16:23		1		105		475.0	1.5 BBLS CEMENT TO PIT
Bump Plug	01/02/2008 16:24		2		105		1200.0	500 PSI-1200 PSI— FINAL LANDING PRESSURE
Check Floats	01/02/2008 16:25							
End Job	01/02/2008 16:26							
Safety Meeting - Pre Rig-Down	01/02/2008 16:30							
Rig-Down Equipment	01/02/2008 16:35							
Rig-Down Completed	01/02/2008 17:15							
Safety Meeting - Departing Location	01/02/2008 17:45							

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 29 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2622701

Quote #:

Sales Order #: 5592767

SUMMIT Version: 7.20.130

Wednesday, January 02, 2008 04:51:00