

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 34309
Name: Wood Energy, Inc.
Address 1: 3007 Broadway
Address 2: PO Box 828
City: Mt. Vernon State: IL Zip: 62864 +
Contact Person: Tom Pronold
Phone: (316) 687-5758
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Tom Pronold
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/17/2009 10/28/2009 12/11/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20737-0000
Spot Description: _____
NE SE NE NW Sec. 3 Twp. 20 S. R. 33 East West
770 Feet from North / South Line of Section
2316 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: Petro Well #: 3-1A
Field Name: Unnamed
Producing Formation: Morrow
Elevation: Ground: 2964 Kelly Bushing: 2975
Total Depth: 4850 Plug Back Total Depth: 4790
Amount of Surface Pipe Set and Cemented at: 1994 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NW 2-22-10
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Pronold
Title: Agent Date: 6 January 2010
Subscribed and sworn to before me this 6th day of January
20 10
Notary Public: Susan Kendall
Date Commission Expires: 4-14-2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Wood Energy, Inc. Lease Name: Petro Well #: 3-1A
 Sec. 3 Twp. 20 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CNL/CDL, MicroLog, Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2172	803
Base Anhydrite	2188	787
Heebner	3832	-857
Cherokee Shale	4438	-1463
Morrow Shale	4594	-1619
St. Genevieve	4620	-1645
St. Louis	4660	-1685

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8 5/8"	23#	1944'	Prem + A Con	565	1/4# Celloflake
Production	7 7/8"	5 1/2"	15.5	4837	AA2/60-40 POZ	215	1/4# Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4612'-4616'	750 G 15% Fe Acid	
		Frac 509 BBL Gel & 18,000# 16/30 Sand	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	2 7/8"	4674	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method:			
Lost hole P&A 10/14/2000	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<u>5</u>	<u>0</u>	<u>10</u>	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Morrow 4612' - 4616'



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00328 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-19-09	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Wood Energy		LEASE Petro		WELL NO. 3-1A				
ADDRESS		COUNTY Scott		STATE KS				
CITY		STATE		SERVICE CREW Garry, Chad, Jerry K, Dave A				
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: Surface 242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/19	TIME AM 1200
19888	3	19827	3			ARRIVED AT JOB	10-19	AM 1600
30463	3	19566	3			START OPERATION		AM 1940
19843	3					FINISH OPERATION		AM 2130
19804	3					RELEASED		AM 2200
19883	3					MILES FROM STATION TO WELL		103

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED X.W.C. Craig
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend	✓ SK	415		7719 00
CL110	Premium Plus Blend	✓ SK	150		2445 00
CC109	Calcium Chloride	✓ lb	1456		1527 75
CC102	Cello-Flake	✓ lb	133		492 10
CC130	WCA-1	✓ lb	79		1975 00
CF1453	Flipper Type Insert Float Valves	✓ ea	1		280 00
CF1773	Centralizers	✓ ea	4		580 00
CF1903	BASKET	✓ ea	1		315 00
CF105	TOP Rubber Cement Plug	✓ ea	1		225 00
E101	Truck Mileage	mi	300		2100 00
CE24D	Blending + Mixing Service Charge	SK	565		791 00
E113	Prep + Bulk Delivery Charge	tm	2660		4256 00
CE2D2	Depth Charge 1001-2000'	4hrs	1		1500 00
E100	Pickup Mileage	mi	100		425 00
S003	Service Supervisor	ea	1		175 00
CE504	Plug Container Utilization Charge	job	1		250 00
					\$10523.46

CHEMICAL / ACID DATA: _____
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SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Garry Humphries THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY X.W.C. Craig
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Wood Energy	Lease No.	Date 10-19-09
Lease Petro	Well # 3-1A	
Field Order # 00328	Station 1717	Casing 8 3/4
		Depth 1944.04
Type Job Surf Fall		County Scott
	Formation Z-42	State KS
		Legal Description 7-20-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 3/4"	Tubing Size	Shots/Ft		Acid 415 sks A-Con - 3% CC	RATE 1/4" Cell Floe	PRESS 2% WCA-1	A/SIP
Depth 1944.04	Depth	From	To	Pre Pad 3.28 yield	Max 20.82 gal/hr	5 Min. 11.2 ppq	
Volume 122.73	Volume	From	To	Pad 150 sks Pem Plus 2% CC, 1/4" Cell Floe	Avg 664 gal/hr	15 Min. 14.9 ppq	
Max Press 2000	Max Press	From	To	Frac 1.37 yield	HHP Used	Annulus Pressure	
Well Connection Plug Cement	Annulus Vol.	From	To	Flush 122.73 bbl H₂O	Gas Volume	Total Load	
Plug Depth 1929.78	Packer Depth	From	To				

Customer Representative Bill Craig	Station Manager Jerry Bennett	Treater Garry Humphries
----------------------------------------------	-----------------------------------------	-----------------------------------

Service Units 19888	30463	19843	19804	19883	19827	19566
Driver Names Garvey	Chad Hinz		Dave Arlington		Jerry Kramer	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					Arrive on loc - Safety Met - Rig up Equip.
1915					Casing on Bottom Circulate Well
1941	2000				Test Lines
1945	225		0	7	Start Lead Cement
2022	200		294	5	Finish Lead Cement
2023	150		0	3	Start Tail Cement
2030	0		36	3	Finish Tail Cement
2033					Drop Plug
2035	0		0	3.5	Start Pumping H ₂ O Displacement
2101	275		60	3.5	1/2 way through Displacement
2120	400		110	3.5	Show Rate
2125	1200		123	3.5	Lead Plug
2126	0		123	0	Release PSI
2130					Rig Down Equip.
2200					Can't Leave Loc

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00298 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-30-09 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ. <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Wood Energy		LEASE Petro #3-1A WELL NO.:					
ADDRESS		COUNTY Scott STATE KS					
CITY STATE		SERVICE CREW P. Coy, T. Chavez					
AUTHORIZED BY J. Bennett IRB		JOB TYPE: 242-5 1/2 Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	10-27-09 3:00
28937	2					ARRIVED AT JOB	10-27-09 AM 11:30
27462	2					START OPERATION	10-30-09 PM
19804	1					FINISH OPERATION	AM PM
19883	1					RELEASED	AM PM
						MILES FROM STATION TO WELL	100 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	442 Cement	sk	165		3003 00
CL103	60/40 Poz	sk	50		600 00
CC200	Cement Gel	lb	94		23 50
CC114	XPC Set		780		936 00
CC111	SALT		946		473 00
CC201	Gilsonite		830		556 10
CC124	FVA-115		117		1755 00
CC107	CAF-38		39		273 00
CC102	Galllake		12		314 40
CE1251	5/2 Auto Oil float shoe	ea	1		360 00
CE1607	latch down plug + ball		1		400 00
CE1901	Basket		2		580 00
CE1771	Centralizer		10		1100 00
CE3000	1 thread lock	ea	1		34 00
CC155	Super flush	gal	500		765 00
CE2001	Cement Scratchers		6		450 00
E101	Heavy Equipment Mileage	mi	200		1400 00
CE240	Bleedoff + Main Service	sk	215		391 00
CE13	Prepwork + Bulk Delivery	sq/ft	1015		1624 00
SUB TOTAL					9024.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

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SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> KCC WICHITA (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
-------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Wood Energy	Lease No.	Date 10-29³⁰09
Lease Petro	Well # 3-1A	
Field Order # 00298	Station Liberal, KS-1717	County Scott
Type Job 5/2 Doustring - 242	Casing 5/2	Depth 9826
	Formation	State KS
		Legal Description 3-20-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/2	Tubing Size 1 5/8	Shots/Ft		ACT 165 sks AA2-10% Salt - 1/2	RATE / PRESS 1000 / 100	ISIP 600	ISIP 600
Depth	Depth	From	To	Pro Pad			
Volume	Volume	From	To	50 sks 60/40			
Max Press	Max Press	From	To	Frac			
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To	Flush fresh			

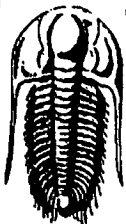
Customer Representative S. Helm	Station Manager T. Bennett	Treater A. Olvera
Service Units 28937 27462 19804 19883		
Driver Names A. Olvera R. Carr T. Chavez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					on loc-site assessment
2:30					spot trucks - rig up
8:30					safety meeting - csg outdm - Circ. lnc
9:45					mix 50 sks c. 135# of 60/40 Pore
9:50			13.5	3	plug rat - mouse holes
9:55			3	4	clean pumping lines
9:56			5	3	rig up to cement head - pump spacer H ₂ O
10:00			12	3	pump superflush
10:05			5	3	pump H ₂ O spacer
10:40	200		47	4	start mixn cement @ 14.8# - pump cement
10:24			5	4	finish cement, clean lines
10:25	0		105	4	drop plug, disp csg
10:45	750		115	2	slow rate last 10 bbls of disp
10:50					land plug, float hold
					job complete

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wood Energy Inc.
PO Box 828
Mount Vernen IL 62864
ATTN: Tom Pronold

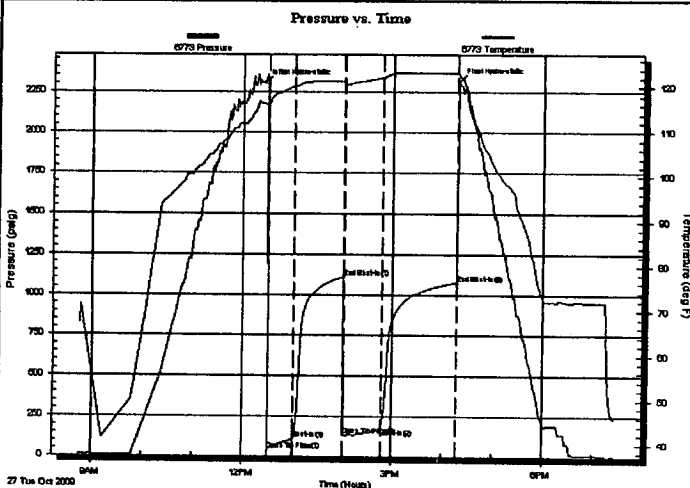
Petro 3-1 A
3/20/33
Job Ticket: 37577 **DST#: 1**
Test Start: 2009.10.27 @ 08:45:00

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 12:31:10
Time Test Ended: 19:27:49
Interval: **4582.00 ft (KB) To 4619.00 ft (KB) (TVD)**
Total Depth: **4619.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2974.00 ft (KB)
2964.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6773 **Inside**
Press@RunDepth: 174.27 psig @ 4584.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2009.10.27 End Date: 2009.10.27 Last Calib.: 2009.10.27
Start Time: 08:45:05 End Time: 19:27:50 Time On Btm: 2009.10.27 @ 12:25:20
Time Off Btm: 2009.10.27 @ 16:17:30

TEST COMMENT: IF- Good building blow BOB 12 min.
IS- 2" of blow back.
FF- Good building blow BOB 6 min.
FS- 3" of blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2300.82	116.39	Initial Hydro-static
6	39.53	115.80	Open To Flow (1)
37	107.67	120.21	Shut-in(1)
96	1109.16	121.38	End Shut-in(1)
97	131.44	120.76	Open To Flow (2)
142	174.27	122.17	Shut-in(2)
232	1073.32	123.27	End Shut-in(2)
233	2313.61	122.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	GIP	10.93
400.00	10% mud 15% gas 75% oil no water !!	5.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wood Energy Inc.
PO Box 828
Mount Vernon IL 62864
ATTN: Tom Pronold

Petro 3-1 A
3/20/33
Job Ticket: 37577 **DST#: 1**
Test Start: 2009.10.27 @ 08:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1000.00	GIP	10.930
400.00	10% mud 15% gas 75% oil no water !!	5.611

Total Length: 1400.00 ft Total Volume: 16.541 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

