

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192 34162
Name: New Gulf Operating, LLC
Address 1: 6100 S. Yale, Suite 2010
Address 2: _____
City: Tulsa State: OK Zip: 74136 + _____
Contact Person: Wink Kopczynski
Phone: (918) 728-3020

CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: Joe Baker
Purchaser: _____

Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: New Gulf Operating, LLC
Well Name: Maskita #1
Original Comp. Date: 6-10-09 Original Total Depth: 4300
____ Deepening Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 Plug Back: 3910 Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
5/26/09 12-17-09 6/1/09 12/17/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21548-00-00¹
Spot Description: _____
W2 NW SE Sec. 33 Twp. 23 S. R. 9 East West
990 Feet from North / South Line of Section
1120 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Maskita Well #: 1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1722 Kelly Bushing: 1732
Total Depth: 4300 Plug Back Total Depth: 3910
Amount of Surface Pipe Set and Cemented at: 223ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWNO- AIT I NR
(Data must be collected from the Reserve Pit) 2-19-10
Chloride content: 15,000 ppm Fluid volume: 1068 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Vice President Date: 2-16-10
Subscribed and sworn to before me this 16th day of February, 2010.
Notary Public: _____
Date Commission Expires: 11-25-12

DAVID GRIMMEL
Notary Public, State of Oklahoma
Commission # 08011916
My Commission Expires November 25, 2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: New Gulf Operating, LLC Lease Name: Maskita Well #: 1
 Sec. 33 Twp. 23 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Lithodensity/GR Array Induction/Sp Linear Correlation/GR Microlog/GR and Dipole Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heeb</td> <td>3117</td> <td>-1389</td> </tr> <tr> <td>BRN LI</td> <td>3183</td> <td>-1471</td> </tr> <tr> <td>LANS</td> <td>3314</td> <td>-1586</td> </tr> <tr> <td>MISS</td> <td>3760</td> <td>-2032</td> </tr> <tr> <td>VI</td> <td>3992</td> <td>-2264</td> </tr> <tr> <td>SIMP</td> <td>4058</td> <td>-2330</td> </tr> <tr> <td>ARB</td> <td>4134</td> <td>-2406</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heeb	3117	-1389	BRN LI	3183	-1471	LANS	3314	-1586	MISS	3760	-2032	VI	3992	-2264	SIMP	4058	-2330	ARB	4134	-2406
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12&114	8&5f8 8.625	24	223	H	300	60f40P0Z
Production	78.7/8	5&112 5.5	24	4294	AA-2	300	.25%defoamer,5%FLA
				10%salt	.75%gas blok	Slbskoltsoeite	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				RECEIVED FEB 17 2010 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft		18,000 gal Slick #20-6,000#30/70 sand-4998 2#20/40 RC Sand	4071-4081
4/ft	set 5&1/2 CIBP @ 3910', dump 21ft of cmt @ 3910	950 gal 15% MIRA	3761-3766

TUBING RECORD: Size: <u>2&7/8</u> Set At: <u>3920</u> Packer At: <u>3768</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>475</u> Water Bbls. <u>120</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3761-3766</u>
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Kizzar Well Servicing, Inc.

No 18064

Jim, Doug and Tom

Box 346 • CHASE, KANSAS 67524

(620) 938-2555

Date 12/2, 2009

Company New Gulf operating

Address _____ Contract No. _____

Lease maskita Well No. 1 Co. _____ State _____

RECORD OF ROD BREAKS

Size and Type of Rod	Kind of Break	No. of Rods Deep	Size and Type Replacement

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
Feet	Joints	Description		Feet	Joints	Description
		Anchor	Anchor			
		4' perf. sub	Perf.			
			Barrel			
		132 x 2 7/8	Tubing			
			Tubing Subs			
		2 1/2 x 2 x 16' BHD	Pump			
		162 x 3/4	Rods			
		4 x 4 x 8 x 6 x 3/4	Rod Subs			
		22' x 1 1/4 (12' HFL)	Polish Rod			
			Standing Valve			
			Traveling Valve			

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Unit, Operator, and Crew #	Hours	Per Hour	Amount
<u>Garrel Arturo Franklin</u>	<u>8</u>	<u>165⁰⁰</u>	<u>1320⁰⁰</u>
Paint, Solvent, and Thread Dope			
Hydraulic Power Tongs			
Miscellaneous			
Sales Tax			<u>83 16</u>
TOTAL			<u>1403 16</u>

REMARKS: Rissed up. pulled 22' x 1 1/4 PR. 12' HFL. 4' x 4' x 8' x 6' x 3/4 subs, 162 x 3/4 rods, 2 1/2 x 2 x 16' BHD pump. Rissed over for tubing. Released anchor. Took stripping bowl and rubber off. pulled 127 x 2 7/8 jts. of tubing. Anchor, 5 jts below anchor, 4' perf sub. 1jt. below sub with bull plug on bottom. Broke head off. screwed swedge on casing and orbit valve. Tore Down.

OPERATOR Garrel Arturo Franklin

Thank you!



Gray Wireline Service, Inc.
 1400 Everman Parkway
 Fort Worth, Tx 76140
 817 546-4970

No. 92673

JOB DATE: 12/16

Company Name: <u>New Gulf Energy</u>	Unit Number & District: <u>46 WWD</u>
Address: <u>6100 S. Yale Ste 200</u>	Rig / Crane:
City/State/Zip Code: <u>Julesburg OK 74136</u>	Engineer: <u>Nesta</u>
Telephone:	Engineer: <u>Baino</u>
Customer Representative: <u>MA. Binnewell</u>	Operator: <u>Reohat</u>
Well Name: <u>MASKITA</u>	Operator:
Field Name:	Operator:
County/Parish, State: <u>Stafford KS</u>	<input checked="" type="checkbox"/> Workover <input type="checkbox"/> New Well Completion
Well Legal:	

Run	Run Data	Code	Description	Quantity	Price Per	Amount
	Job Date: <u>12/16</u> Job Time: <u>1600</u>	<u>100.00</u>	<u>Service charge</u>	<u>1</u>	<u>2500⁰⁰</u>	<u>2500⁰⁰</u>
	Leave Shop: <u>0600</u> Arrive Location: <u>6400</u>	<u>200.00</u>	<u>Pack off</u>	<u>1</u>	<u>500⁰⁰</u>	<u>500⁰⁰</u>
	Begin Rig Up: <u>0930</u> Finish rig up: <u>1600</u>	<u>402.00</u>	<u>SB/GA</u>	<u>4 MIN</u>	<u>.30</u>	<u>1800⁰⁰</u>
1	Time In: <u>1100</u> Time Out: <u>1030</u>	<u>404.00</u>	<u>Set 5 1/2 CIBP @ 3910</u>	<u>MIN</u>	<u>.90</u>	<u>2400⁰⁰</u>
	From: _____ To: _____	<u>4106.00</u>	<u>Dump 21ft cmt 3910</u>	<u>MIN</u>	<u>.30</u>	<u>1800⁰⁰</u>
	Service: <u>SB/GA</u>	<u>500.00</u>	<u>Ref 3761-66</u>	<u>MIN</u>	<u>.30</u>	<u>1800⁰⁰</u>
2	Time In: <u>1030</u> Time Out: <u>1100</u>	<u>506.00</u>	<u>Ref pusher</u>	<u>20</u>	<u>70⁰⁰</u>	<u>1400⁰⁰</u>
	From: _____ To: _____					
	Service: <u>Set CIBP 3910</u>					
3	Time In: <u>1100</u> Time Out: <u>1130</u>					
	From: _____ To: _____					
	Service: <u>Dump 21ft cmt 3910</u>					
4	Time In: <u>1130</u> Time Out: <u>1200</u>					
	From: <u>ref</u> To: _____					
	Service: _____					
5	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
6	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
7	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
8	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
9	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
10	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					

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TOTAL BOOK PRICE	<u>12200⁰⁰</u>
LESS DISCOUNT	<u>10987⁰⁰</u>
SUB TOTAL	<u>1213⁰⁰</u>

NON DISCOUNT ITEMS

Well Data	Code	Description	Quantity	Price Per	Amount
Pipe Size: <u>5 1/2</u> Pipe Weight: _____		<u>Cmt</u>	<u>MIN</u>	<u>30.00</u>	<u>30.00</u>
Well Depth: _____ K.B.: <u>10ft</u>		<u>5 1/2 CIBP</u>	<u>MIN</u>	<u>1000⁰⁰</u>	<u>1000⁰⁰</u>
Type of Well: _____ Minimum I.D.: _____		<u>HSE change</u>	<u>MIN</u>	<u>300⁰⁰</u>	<u>300⁰⁰</u>
Fluid Level: <u>1880</u> Deviation: _____					
Max. Temp: _____ Max. Pressure: _____					
Field Prints: _____ Final Prints: _____					
PNN Generator Hours: _____					

Engineer Signature: <u>[Signature]</u>	TOTAL FIELD PRICE	<u>2543.00</u>
Customer Signature: <u>[Signature]</u>	Customer acknowledges all services are subject to Gray Wireline Service, Inc. Terms and Conditions as per the current Gray Wireline Service, Inc. Price Schedule or Customer MSA and authorizes the introduction of explosive/radioactive material into Customer's wellbore in the performance of services.	
		<u>EPE D</u>

G & L WELL SERVICE INC.



Gillespies'
Owners & Operators

612 East Washington - Sterling, KS 67579
Phone (620) 278-2703 or 278-3359 or 278-3105

To
New Gulf Operating
% Jim Henkle
P.O. Box 66
Turon, KS 67583

INVOICE

Well file

Invoice No. 5450-1

COMPANY NGO Dec. 20th 20 09
WELL # Maskita
AFE # _____
G/L ACCT CODE 1520-23
G/L DESCRIPT Completion Rig
DATA ENTRY/DATE _____
AUTHORIZED/DATE 1-11-10 WHK

(Terms: Net 30 Days)

Your AFE No. _____ Rig # 1 Lease Maskita # 1 Well No. _____ Reno Co. _____

Date Work Performed	Hours	Rate	Amount
<u>Dec. 16th thru 18th 2009</u>	<u>26½</u>	<u>\$ 185.00</u>	<u>\$ 4,902.50</u>
Unit and Power Tools <u>Single or Double Drum Unit & Tongs</u>			
Unit Operator <u>Dan Gillespie</u>			
Extra Labor <u>2 Floorhands</u>			
Miscellaneous:			
2' x 3/4" rod sub			52.38
Thread Dope 40#			80.00
Swab Cups (2) 2 7/8 wire cups			44.00
Oil Saver Rubbers (2)			24.00
Leak Finding Material Rental on Orbit Valve			160.00
			\$ 5,262.88
		6.3% Tax	331.56
	NET DUE	\$ 5,594.44	\$ 5,594.44

Remarks:

12-16-09 5 hrs. Moved in and rigged up to run tubing. Blew the well down and put a Orbit Valve on. Rigged up perforators. Set a C.I.B.P. at 3910'. Dumped a bailer of cement on it. Perforated the well at 3761' to 3766'. Shut the well in and rigged down the perforators. Shut down.

12-17-09 10½ hrs. Drove to location and started the rig. Had 140# on the tubing. Blew the well down. Got ready to run tubing. Ran a 5½ P.P.I. tool and 120 joints of tubing in the hole. Set the tool. Swabbed the tubing down. Got ready to acidized the well. Pressure tested tools and spotted acid on perforations. Acidized each foot with 50 gal. of 15% acid. Fished the valves out of the tubing. Retreated the well 5 BPM at 850# with 500 gal. of 15% acid. Got ready to swab. Swabbed 37 bbl. and the fluid level was at 3650'. Made a 30 min. test pull, recovered 375' of fluid with a good show of gas and a small show of oil. Shut the well in over night.

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12-18-09 11 hrs. Drove to location and started the rig. Had 900# on the tubing. Blew the well down through a choke. It died after about 20 minutes. Ran the tubing swab, fluid was 1800' down. Recovered 1900' of gassy fluid with a show of oil on top. Made a 30 minute test pull, recovered 250' of fluid with a show of oil. Tore all swabbing equipment down. Pulled the tubing and packer out of the hole. Ran back a joint of tail pipe with a perforated 4' sub on it. Ran a seating nipple and 121 joints of tubing in the hole. Ran a tubing

G & L WELL SERVICE INC.



Gillespies'
Owners & Operators

612 East Washington
Sterling, Kansas 67579

(620) 278-2703 • (620) 278-3359 • (620) 278-3105

5450-1 Maskita # 1

12-18-09

Ran a tubing anchor 2 joints above the seating nipple. Set the anchor and packed the well head off. Rigged up to run rods. Ran a $2\frac{1}{2}$ x $1\frac{1}{2}$ x 12' hollow rod pump and 149-3/4" rods. Spaced the well out and tightened all well head connections. Tore down and moved off.



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Customer New Gulf Operating	Lease No.	Date 12-17-09
Lease Maskita	Well #	
Field Order # 0027073A	Station Pratt, KS -	Casing 5 1/2
Type Job 237 PPI	Depth 155	County Keno
	Formation MISSISSIPPI	State KS
		Legal Description 31-24-09

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft 450f	Acid 950 gal. 15% MTR	Rate 5	Press 2000	ISIP 600		
Depth	Depth	From 3761	To 3766	Pre Pad	Max	5 Min. 150		
Volume 59.5 bbls	Volume 21.8 bbls	From	To	Pad	Min	10 Min. 100		
Max Press	Max Press # 2000	From	To	Frac	Avg	15 Min. 850		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth	Packer Depth 3768	From	To	Flush 2% KCL	Gas Volume	Total Load 155 bbls		

Customer Representative D. Biddwell	Station Manager D. Scott	Treater A. Olvera
Service Units 12737-27283		
Driver Names Tim R. Cox A. Olvera		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on loc. - site assesment
10:03					- running tubing + setting packer
11:00					spot trucks - rig up
11:25					safety meeting
11:30	100		4.75	1.25	pressure test 2000#
11:34	100		80	1.25	start pickle tubing w/ 200 gal. 15% MTR
12:08					switch to flush
12:15					@ 80 bbls. turn hole over
12:25					disconnect off tubing - drop dprt valve
12:35					drop r/c valve
12:43	800		6	1	pressure test value #2000 - OK
12:52	800		15.8	1	opened @ 1200# released to 0# - 3X tes
1:13	2000		1.1 (50 gal.)	1	start w/ 250 gal. (6 bbls) acid
	1100		1.1 (50 gal.)	1	switch to flush pump
	1050		1.1 (50 gal.)	1	set isolation tool @ 3767' test blank
	1200		1.1 (50 gal.)	1	@ 3766' broke to 800#
	1000		1.1 (50 gal.)	1	@ 3765' broke to 850#
	1000		1.1 (50 gal.)	1	@ 3764' broke to 950#
	1000		1.1 (50 gal.)	1	@ 3763' broke to 900#
	1000		1.1 (50 gal.)	1	@ 3762' broke to 900#
	1000		1.1 (50 gal.)	1	@ 3761' broke to 900#
1:20	2000		1.1 (50 gal.)	1	@ 3760' test blank

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