KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMMISSION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5614	API No. 15 - 185-23593-00-00
Name: Hutchinson Oil Co.	Spot Description:
Address 1: P.O. Box 521	NE_NE_Sec. 6 Twp.23 S. R. 12 East West
Address 2:	550 Feet from X North / South Line of Section
City: <u>Derby</u> State: <u>KS</u> zip: <u>67037</u> +0521	780 Feet from 🗓 East / 🗌 West Line of Section
Contact Person: Steve Hutchinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316_) 788-5440	X NE NW SE SW
CONTRACTOR: License # 34233	County: Stafford
Name: Maverick Drilling, L.L.C.	Lease Name: T & L Well #: 1
Wellsite Geologist: Jeffrey A. Burk	Field Name: Wildcat
Purchaser: Plains Marketing, L.P.	Producing Formation: <u>Arbuckle</u>
	Elevation: Ground: 1846 Kelly Bushing: 1854
Designate Type of Completion: RECEIVED X New Well Re-Entry Workover RECEIVED KANSAS CORPORATION COMMISSION Workover	Total Depth: 3850 Plug Back Total Depth: 3790
x_oiiswbsiow FEB 17 2010	Amount of Surface Pipe Set and Cemented at: 307 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
CM (Coal Bed Methane) Temp. ACONSERVATION DIVISION	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
	feet depth to: sx cmt
If Workover/Re-entry: Old Well Info as follows:	Drilling Fluid Management Plan Alt I ML 2-19-10
Operator:	(Data must be collected from the Reserve Pit)
Well Name:	Chloride content: 5,000 ppm Fluid volume: 1200 bbls
Original Comp. Date: Original Total Depth:	Dewatering method used: haul free fluids
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	
	Location of fluid disposal if hauled offsite:
Commingled	Operator Name: Gee Oil Service
Other (SWD or Enhr.?) Docket No.:	Lease Name: Rogers License No.: 34260
10-21-09 11-1-09 11-17-09	Quarter NW Sec. 34 Twp. 23 S. R. 13 East X Wes
Could Date or Date Reached TD Completion Date or	County: Stafford Docket No.: 23350
Recompletion Date 761 OPET - KCC - Dig. Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herei
Signature: Www.S. Sheuldays Dr.	KCC Office Use ONLY
Title: Owner/Operator Date: 2/4/10	Letter of Confidentiality Received
Subscribed and sworn to before me this	, If Denied, Yes Date:
2010	Wireline Log Received
Companies and Co	NNY L. SULLIVAN Geologist Report Received
Notary Public: Jenny D. Dullivan	NOTARY PUBLIC UIC Distribution STATE OF KANSAS
Date Commissido Expires: 3 29 - 10	ont Exp. 3.24-2010

Side Two

Operator Name:	utchinson C	oll Co.	Lease N	lame:	T & L		Well #:	1
Sec. 6 Twp. 2	23 s. r. 12	East X West	County:		Stafford		+ 1-1	MINS YOUNG
time tool open and clos	sed, flowing and shu s if gas to surface te	d base of formations per in pressures, whether s st, along with final chart(eport.	shut-in press	ure reach	ned static level,	hydrostatic pres	sures, bottom	hole temperature, fluid
Orill Stem Tests Taken (Attach Additional SI	^{heets)} (See Tri	[XiYes □No .lobite Test R	eport)	X Log	g Formatio	n (Top), Depth a	nd Datum	Sample
amples Sent to Geolo		X Yes ☐ No	opor o,	Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy) ist All E. Logs Run:		Anhydrite Heebner Brown Lime Lansing Base Kansas Ci			725 3190 3324 3344 3584	+1179 -1336 -1470 -1490 -1730		
Superior W CDL/CNL,	ell Service DIL & BOND	s LOGS		Vio	la uckle		3640 3748 3848	-1786 -1894 -1994
		CASING Report all strings set-o	RECORD	X New	Used			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F	nt	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½ inch	8 5/8ths	23#		307	common lite	300 100	3%c/c _{2% gel}
Production	7-7/8ths	5½ inch	14#		3847	AA-2	17 5	18% salt 3/4 of 1% CFF 5# gilsonite
		ADDITIONAL	CEMENTING	G / SQUE	EZE RECORD			_
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	Ised		Type and f	Percent Additives	
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plugs ootage of Each Interval Perf	s Set/Type orated			ture, Shot, Cemen		d Depth
4 s/p/f	3750-56						•	•
	Size: 2 7/8ths	Set At: 3785	Packer At:	1	Liner Run:	Yes X No		
ate of First, Resumed Pro $11/17/09$	oduction, SWD or Enhr	Producing Meth	_	Flowing	X Pumping] Gas Lif	t 🗆 Othe	er (Explain)
stimated Production Per 24 Hours	Oil Bi	· ·	Mcf	Water	Bb 45	s. (Gas-Oil Ratio	Gravity 28
DISPOSITION	OF GAS:	Open Hole	ETHOD OF C	OMPLETION Dually Co	p	mingled	PRODUCTIO	IN INTERVAL:
(If vented, Submi	t ACO-18.)	Other (Specify)						

T & L #1
550' FNL & 780' FEL of NE/4
Section 6, Twp.23S, Rge.12W,
Stafford County, Kansas

DRILL STEM TESTS

- DST #1 3373-3405 30-45-30-60 GTS in 1 min. 40 sec. 1st opening GA 2,021 MCF, 2nd opening GA 3,193 MCF, Rec. 365' wtr. ISIP 1127# FSIP 1075# IFP 753-823#, FFP 581-836# IHP 1642# FHP 1638#, BHT 109 degrees.
- DST #2 3405-3420 30-45-45-60 GTS in 25 min. on 2nd opening GA 10 MCF, Rec. 30' OCM, ISIP 1239# FSIP 1241# IFP 11-17#, FFP 18-30# IHP 1639# FHP 1619#, BHT 100 degrees.
- DST #3 3433-3450 30-45-45-60 Both openings BOB in 20 mins. Rec. 160' SOCMW, 2% oil & 98% wtr. ISIP 1143# FSIP 1094# IFP 17-49# FFP 48-90# IHP 1649# FHP 1621#, BHT 110 degrees.
- DST #4 3475-3535 30-45-30-60 GTS in 3 min. 45 sec. GA 151 MCF 1st opening, 2nd opening GA 39 MCF, Rec. 165'G&WCOM, 10%Gas, 5%wtr., 30%Oil & 55%mud ISIP 985# FSIP 888# IFP 47-45# FFP 61-70# IHP 1665# FHP 1654#, BHT 106 degrees.
- DST #5 3535-3555 30-45-45-60 GTS in 12 min. 45 sec. GA 29 MCF 1st opening, 2nd opening GA 26 MCF, Rec. 100'HGCO 65% Oil, 20% Gas 5% mud & 10% wtr. ISIP 908# FSIP 922# IFP 27-34#, FFP 14-39# IHP 1736# FHP 1641# BHT 104 degrees.
- DST #6 3686-3734 30-45-45-60 1st opening SB, 2nd opening GTS in 5 min. (TSTM) Rec. 821' total fluid, 620' CGO & 201' GW&MCO 10% wtr. ISIP 1151# FSIP 1096# IFP 69-175# FFP 181-338# IHP 1796# FHP 1757#, BHT 110 degrees.
- DST #7 3752-3762 Hit bridge, slide tool (Mis-Run).

RECEIVED KANSAS CORPORATION COMMISSION

FEB 17 2010

CONSERVATION DIVISION WICHITA, KS



10244 NE Hwy. 61 P.O. Box 8613

FIELD SERVICE TICKET

1718 0730 A

CUSTOMER HUTCLINSON OILES LEASE TLL ADDRESS COUNTY STATE SERVICE CREW A. West H. K.Lesley E. AUTHORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 10:21:04 28443-P.U RECEIVED ARRIVED AT JOB 10:21:04 28443-P.U RECEIVED ARRIVED AT JOB 10:21:04 17831-19862-BIK FEB 17 2010 FINISH OPERATION 10:21:04 FONSERVATION DIVISION MILES FROM STATION TO WELL 2 CONSERVATION DIVISION MILES FROM STATION TO WELL 2 CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the j	ELL NO.	
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ADDRESS COUNTY STATE SERVICE CREW A. Weth, K.lesley E AUTHORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 10.21.09 ARRIVED AT JOB 10.21.09 START OPERATION 10.2	AND TIME	
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THE UNDERSON CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for st products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this occurrent. No additional or substitute terms and/obecome a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACT TEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE REF. NO. FEB 17 2010 COMMENSION MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE FEB 17 2010 COMMENSION SIGNED: (WELL OWNER, OPERATOR, CONTRACT PRICE PR		
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TOTAL	712,	TOD D
ERVICE EPRESENTATIVE Allew F. West bondered by Customer and Received by:	,	



TREATMENT REPORT

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Customer, Hutch	INSON	0.4	C	0.	Lease N	0.				Date			
Lease —	+ 4				Well #						10-21	-09	
Field Order # 1718 ロコ33	Station A	Ca #	F	<u>ئ</u> ے			Casing	0 5	06	County	1 x f f a	rd	State
Type Job/ " えン/と"	Surf		_	1	CN	w		Formation	130		Legal	Description	-12
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Casing Size	Tubing Si	ze Sr	nots/Fi	1 3	00-5	Aci	Den Co	الب لام	20/0	RATE	PRESS	JSIP	15#/gal
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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 OSIS A Continuation

	PRESSURE PUM	PING & WIRELINE	6-	23		1	DATE	TICKET NO.	08	315	
DATE OF JOB	09	DISTRICT Pratt	trans	95	WELL C		PROD INJ	l □ MDM	□ 6	USTOMER RDER NO.:	
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		t the written consent of an of					•		:		
						8	(WELL OWN	ER, OPERATOR,	CONTI	RACTOR OR A	GENT)
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	DE	\$ AMOUN	NT
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE

FIELD SERVICE TICKET 1718 0815 A

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CUSTOMER HUTCHINSON OICOMPANY LEASE TAND WELL NO. 1 ADDRESS COUNTY STATE SERVICE CREW C. Mesick: M. Mattal: E. McGra AUTHORIZED BY STATE SERVICE CREW C. Mesick: M. Mattal: E. McGra AUTHORIZED BY JOB TYPE: C. N. W Long Sting 19,870 1	PRESS	URE PUMPI	NG & WIRELINE	6-	235	1-121	W	DATE	TICKET NO	<u> </u>	<u> </u>
CUSTOMER HUTCHINSON OI COMPANY LEASE TAND WELL NO. 1 ADDRESS COUNTY STAFF TO A STATE TO A SAS CITY STATE SERVICE CREW C. Messich: M. Mattal: E. M. C. Gra AUTHORIZED BY JOB TYPE: C. W. W Long String EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 1 9 6 6 5 00 19,903 19,905 1 FEB 17 / 11 FINISH OPERATION ASS 6:00 19,903 19,905 1 FEB 17 / 11 FINISH OPERATION ASS 6:00 FORTHAL R. S. CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandles is delivered). The undersigned is authorized to execute this contract was an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions she become a part of the score and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions she become a part of the score as a part of the score as a conditional or substitute terms and/or conditions she become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT TERMS AND ACCUMENT TO STAFF AND ACCUMENT TO	DATE OF 11-1	-09 DI	STRICT Pratt.	Ta	1595	NEW D	OLD	PROD INJ	□ wdw	□ CU	STOMER IDER NO.:
STATE SERVICE CREW C. Messich: M. Mattal: E. McGra AUTHORIZED.BY JOB TYPE: C. N. W Long string EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 19.870	CUSTOMER HUT	chins		 A. 274 		LEASE .	ano	I L			WELL NO. 1
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CC 155	Super Flush II		1.000Ga	\$	1.530	00
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CF 607	Latch Down Pluga	nd Batifle, 5/2	89	\$		60
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CF 1651	Turbolizer, 51/2"		8 49	*\$	880	00
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SERVICE	<u>_</u>	THE ABOVE MATERIAL AND SERV	ICE d	J		.
REPRESENTATIV	E	ORDERED BY CUSTOMER AND RE	ECEIVED BY:			

RECEIVED KANSAS CORPORATION COMMISSION

BASIC

FEB 17 2010

TREATMENT REPORT

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Customer	inson	OilC	OMPONY	No.		WICHIT	A, KS	Date	4	1) a
Lease	and L		Well	+ 1					/ -	1-1	
Field Order	# Statio	"Prat	t. Kansas		Gasilyg	14 Depth	3.847	County Feet	Staf	ford Sign	te Cansas
Type Job	. N. W	Long	string			Formation			Légal Des	SiPtion 121	N
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