

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33025
Name: Leon C. Smitherman, Jr.
Address 1: 14331 Tipperary Circle
Address 2: _____
City: Wichita State: KS Zip: 67230 + _____
Contact Person: Leon C. Smitherman, Jr.
Phone: (316) 733-5434
CONTRACTOR: License # 32854
Name: Gulick Drilling Co., Inc.
Wellsite Geologist: William M. Stout
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12-1-09 12-7-09 12-7-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date per Geo Report - KCC-DIG Recompletion Date

API No. 15 - 015-23846-00-00
Spot Description: _____
SW_NW_SW_NW Sec. 6 Twp. 24 S. R. 6 East West
1800 Feet from North / South Line of Section
50 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Doyle Creek Well #: 6-1
Field Name: DeGraf
Producing Formation: Mississippi
Elevation: Ground: 1448 Kelly Bushing: 1456
Total Depth: 2565 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NW 2-19-10
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 5420 bbls
Dewatering method used: Earthen Pits
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 02/05/10
Subscribed and sworn to before me this 15 day of FEBRUARY

20 10
Notary Public: [Signature] NOTARY PUBLIC - State of Kansas
ELIZABETH M ANDERSON
My Appt. Exp. 08/29/2012
Date Commission Expires: 08/29/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
FEB 17 2010

KCC WICHITA

Operator Name: Leon C. Smitherman, Jr. Lease Name: Doyle Creek Well #: 6-1
 Sec. 6 Twp. 24 S. R. 6 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp/Density/Caliper/Gamma-Neutron/Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Mississippi Top 2450' Datum -994'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	Class "A"	125	
Production	7 7/8"	5 1/2"	14#	2565'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2454'-2471'	500 Gal. 15% MCA	
		1500 Gal. 15% FE-NE	
		Frac./41,200# Sand	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>2413'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>01/15/10</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio	Gravity <u>38</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>2454'-2471'</u> RECEIVED
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FEB 17 2010

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232268

Invoice Date: 12/07/2009 Terms:

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SMITHERMAN JR, LEON
14331 TIPPERARY CIRCLE
WICHITA KS 67230
(316) 733-5434

FLINT 6-1
23834
12-03-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7100	248.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1600	37.60
1107	FLO-SEAL (25#)	30.00	1.9700	59.10

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
445 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
515 MIN. BULK DELIVERY	1.00	296.00	296.00

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KCC WICHITA

Parts:	1932.70	Freight:	.00	Tax:	102.43	AR	3062.88
Labor:	.00	Misc:	.00	Total:	3062.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 MCALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



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FAX 620/431-0012

INVOICE

Invoice # 232306

Invoice Date: 12/09/2009 Terms:

Page 1

SMITHERMAN JR, LEON
14331 TIPPERARY CIRCLE
WICHITA KS 67230
(316)733-5434

DOYLE CREEK 6-1
23880
12-07-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	16.0000	2400.00
1110A	KOL SEAL (50# BAG)	750.00	.3900	292.50
1111	GRANULATED SALT (50 #)	800.00	.3100	248.00
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4130	CENTRALIZER 5 1/2"	4.00	44.0000	176.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
479 MIN. BULK DELIVERY	1.00	296.00	296.00
520 CEMENT PUMP	1.00	870.00	870.00
520 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00

RECEIVED

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KCC WICHITA

Parts:	4071.50	Freight:	.00	Tax:	215.79	AR	5898.29
Labor:	.00	Misc:	.00	Total:	5898.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

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