

Operator Name: American Warrior, Inc Lease Name: Patterson Well #: 1-13
 Sec. 13 Twp. 34 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3441 | 2143 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto | 3454 | 2156 |
| List All E. Logs Run: | | KC | 4048 | 2750 |
| Dual Induction, Microresistivity, Borehole Sonic Porosity, CNL/COL | | Marmaton | 4342 | 3044 |
| | | Mississippi | 4570 | 3272 |
| | | Viola | 4972 | 3674 |
| | | Simpson | 5031 | 3733 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 23# | 305' | 60/40 | 200 | 2%Gel 3%CC |
| Production | 7-7/8" | 5.5" | 17# | 5071' | AA/2 | 200 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 4970'-4972' CIBP 4920' | | SAME |
| 4 | 4605'-4612' | | SAME |
| | | | |
| | | | |

| | | | | |
|---|--|----------------------|------------------------|--|
| TUBING RECORD: | Size: <u>2-3/8"</u> | Set At: <u>5071'</u> | Packer At: <u>NONE</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. SHUT IN | Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>N/A</u> | Gas Mcf <u>N/A</u> | Water Bbls. <u>N/A</u> | Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|---|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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| | | | | | |
|-------------------------------------|----------------------------|-------------------------|-------------------------|-------------------------------------|--------------------|
| Customer <i>American Warrior</i> | | Lease No. | | Date <i>11-29-09</i> | |
| Lease <i>Patterson</i> | | Well # <i>1-13</i> | | | |
| Field Order # <i>2181007A</i> | Station <i>Pratt KS</i> | Casing <i>5/2</i> | Depth <i>TD 5077</i> | County <i>HAIR</i> | State <i>KS</i> |
| Type Job <i>5/2" L.S.</i> | | Formation <i>CNW</i> | | Legal Description <i>13-34-9</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|-------------------|-----------------------------------|--------------|------------------|------|------------------|
| Casing Size" | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5/2</i> | | | <i>200 SKS</i> | <i>AA2 @ 15. #</i> | <i>1 GAL</i> | | | |
| Depth <i>5071</i> | Depth | From | To <i>5071</i> | Pre Pad <i>Plug Rat Hole</i> | Max | | | 5 Min. |
| Volume <i>117 BBL</i> | Volume | From | To <i>24 BBLs</i> | Pad <i>super flush</i> | Min | | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth <i>21539</i> | Packer Depth | From | To | Flush <i>D. SP Fresh water</i> | Gas Volume | | | Total Load |

| | | |
|---------------------------------------|--------------------------------------|---------------------------------|
| Customer Representative <i>Jim</i> | Station Manager <i>DAVE SCOTT</i> | Treater <i>Allen F Worth</i> |
|---------------------------------------|--------------------------------------|---------------------------------|

| | | | | | | | | | |
|---------------|--------------|---------------|---------------|--------------|---------------|--|--|--|--|
| Service Units | <i>28443</i> | <i>19959</i> | <i>20920</i> | <i>19831</i> | <i>19862</i> | | | | |
| Driver Names | <i>Worth</i> | <i>Keenan</i> | <i>Lasley</i> | <i>E J</i> | <i>McGinn</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|--------------|---|
| <i>0630</i> | | | | | <i>Duke # 10</i> |
| <i>1057</i> | | | | | <i>on hoc. Discuss Safety, Setup PLAN Job. Rig laying down Drill Pipe out of Hole w/ Bit-Rig up to Run 5/2" casing - mixed weight</i> |
| <i>1240</i> | | | | | <i>Start 5/2 csg. Shoe Joint 33.83 w/ float shoe + latch down cement 1-2-3-8-11-12-Basket 2-13</i> |
| <i>1515</i> | | | | | <i>Pipe @ 5071 CIA w/ Rig Good CIA</i> |
| <i>1615</i> | <i>200#</i> | | <i>24</i> | <i>5</i> | <i>Start Pump 24 BBLs super flush</i> |
| | <i>300#</i> | | <i>5</i> | <i>5</i> | <i>Pump 5 BBLs H₂O spacer</i> |
| | <i>300#</i> | | | <i>6</i> | <i>Mix + Pump 200 SKS AA-2 @ 15 #</i> |
| | <i>2#</i> | | <i>51</i> | | <i>FIN. MIX - wash out Pump + line Release L.D. Plug.</i> |
| | <i>200#</i> | | | <i>6 1/2</i> | <i>Start Disp. csg cap. 117 BBLs</i> |
| | <i>400#</i> | | | <i>5 1/2</i> | <i>caught LIFT PST w/ 77 BBLs out</i> |
| <i>1715</i> | <i>1300#</i> | | <i>117</i> | <i>4</i> | <i>Plug down - Release PST. OK</i> |
| | | | | | <i>Plug RAT Hole w/ 30 SKS 60/40 PLUG mouse Hole w/ 20 SKS 60/40 PLUG washup + Rack up Equip.</i> |
| <i>1730</i> | | | | | <i>Job complete.</i> |
| | | | | | <i>thanks Allen Keenan, ET</i> |
| <i>1800</i> | | | | | <i>Release 1800</i> |

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Release 1800



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1007 A

Continued 11-29-09 DATE TICKET NO. 17181008A

| | | | | | | | | | |
|--------------------------------------|-------|--|-----|------------|-----|----------------------------|----------|----|-----------|
| DATE OF JOB 11-29-09 DISTRICT Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER American Warrior | | LEASE PATERSON 1-13 WELL NO. | | | | | | | |
| ADDRESS | | COUNTY Harper 13-34-9 STATE KS | | | | | | | |
| CITY STATE | | SERVICE CREW A. Werth, K. Lesley, E.S. McGraw | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 28443 P.U | 1 1/2 | | | | | | 11-29-09 | PM | 0300 |
| 19959-20920 | 1 1/2 | | | | | ARRIVED AT JOB | 11-29-09 | PM | 0630 |
| 19831-19862 | 1 1/2 | | | | | START OPERATION | 11-29-09 | AM | 1600 |
| | | | | | | FINISH OPERATION | 11-29-09 | AM | 1730 |
| | | | | | | RELEASED | 11-29-09 | AM | 1800 |
| | | | | | | MILES FROM STATION TO WELL | | | 6.5 miles |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

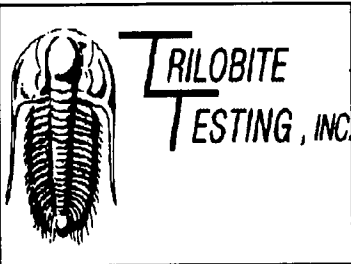
| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP105 | AA 2 cement | | 200-SK | | |
| CP103 | 60/90 P02 | | 50-SK | | |
| CC105 | Defoamer (Powder) | | 47-lb | | |
| CC111 | SALT (FINE) | | 1038-lb | | |
| CC112 | cement Friction Reducer | | 57-lb | | |
| CC115 | Gas-Blok | | 188-lb | | |
| CC129 | FIA-322 | | 94-lb | | |
| CC201 | Gilsonite | | 1000-lb | | |
| CC155 | super flush II | | 1000-gal | | |
| CF607 | Latch Down Plug & Baffle 5/8" Blue | | 1-en | | |
| CF481 | 5/8" Port Collar - Blue | | 1-en | | |
| CF1251 | Auto Fill Float shoe 5/8" Blue | | 1-en | | |
| CF1651 | Turbolizer 5/8" Blue | | 10-en | | |
| CF1901 | 5/8" Basket Blue | | 2-en | | |
| SUB TOTAL | | | | | |

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| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|---------------------------------------|--|
| SERVICE REPRESENTATIVE Allen F. Werth | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
| FIELD SERVICE ORDER NO. | |



DRILL STEM TEST REPORT

American Warrior Inc.
 P.O. Box 399
 Garden City KS 67846
 ATTN: Jim Ditz

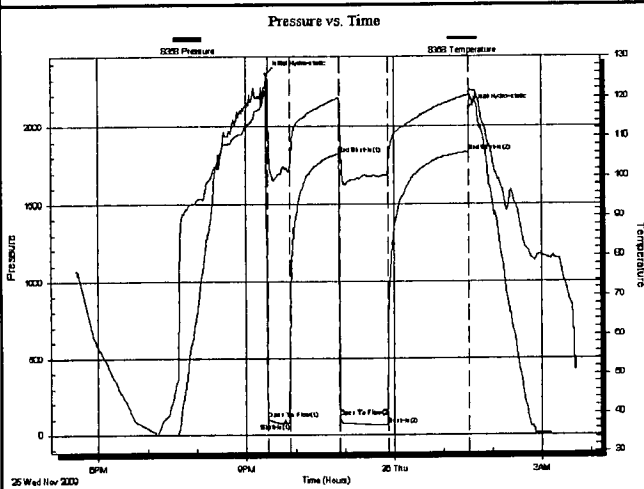
Patterson #1-13
13/34s/9w Harper KS
 Job Ticket: 35132 DST#: 1
 Test Start: 2009.11.25 @ 17:32:52

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:27:07
 Time Test Ended: 03:41:37
 Interval: **4584.00 ft (KB) To 4600.00 ft (KB) (TVD)**
 Total Depth: 4600.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Kevin Taylor
 Unit No: 31
 Reference Elevations: 1302.00 ft (KB)
 1291.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8358 Inside
 Press@RunDepth: 60.47 psig @ 4585.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2009.11.25 End Date: 2009.11.26 Last Calib.: 2009.11.26
 Start Time: 17:32:57 End Time: 03:41:37 Time On Btm: 2009.11.25 @ 21:24:22
 Time Off Btm: 2009.11.26 @ 01:30:52

TEST COMMENT: I.F. Strong Blow B.O.B. 45 SecGTS in 8Min (see Gas Flow Report)
 I.S.I. Bled Off 15 Min No Blow
 F.F. Strong Blow B.O.B. 15 Sec (See GasFlow Report)
 F.S.I. Bled Off 10 Min No Blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2335.44 | 121.51 | Initial Hydro-static |
| 3 | 102.04 | 115.86 | Open To Flow (1) |
| 29 | 76.23 | 101.51 | Shut-In(1) |
| 89 | 1820.49 | 119.79 | End Shut-In(1) |
| 90 | 118.87 | 113.45 | Open To Flow (2) |
| 148 | 60.47 | 100.21 | Shut-In(2) |
| 246 | 1832.47 | 120.40 | End Shut-In(2) |
| 247 | 2115.92 | 121.18 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 50.00 | SGCM Tr G | 0.37 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.50 | 11.00 | 171.34 |
| Last Gas Rate | 0.38 | 11.00 | 93.05 |
| Max. Gas Rate | 0.38 | 19.00 | 122.35 |

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Warrior Inc.
P.O. Box 399
Garden City KS 67846
ATTN: Jim Ditz

Patterson #1-13
13/34s/9w Harper KS
Job Ticket: 35132 DST#: 1
Test Start: 2009.11.25 @ 17:32:52

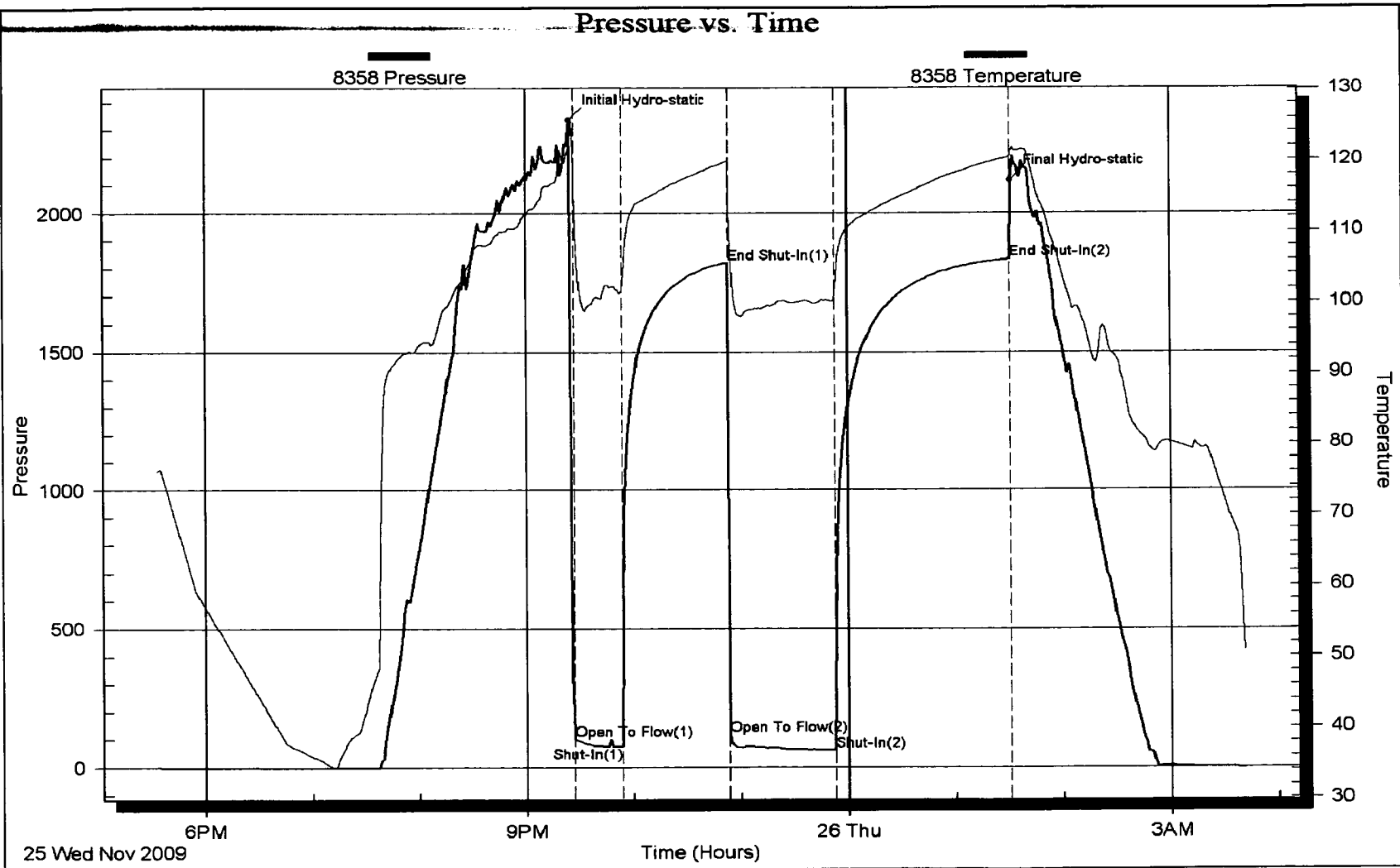
Gas Rates Information

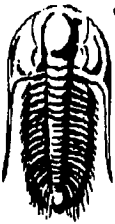
Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (mm) | Pressure (kPaa) | Gas Rate (m ³ /d) |
|-------------|--------------|------------|-----------------|------------------------------|
| 1 | 10 | 0.50 | 11.00 | 171.34 |
| 1 | 10 | 0.50 | 11.00 | 171.34 |
| 1 | 10 | 0.50 | 11.00 | 171.34 |
| 1 | 20 | 0.38 | 14.00 | 104.04 |
| 2 | 10 | 0.38 | 19.00 | 122.35 |
| 2 | 20 | 0.38 | 17.00 | 115.03 |
| 2 | 30 | 0.38 | 14.00 | 104.04 |
| 2 | 40 | 0.38 | 11.00 | 93.05 |
| 2 | 50 | 0.38 | 11.00 | 93.05 |

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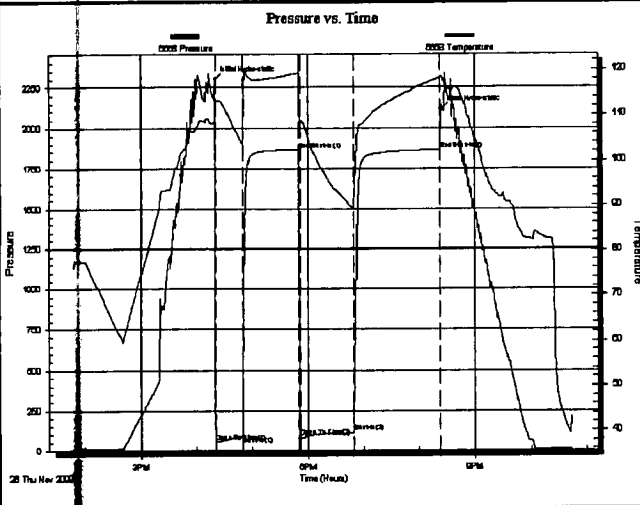
| | | |
|--|---|---|
|  TRILOBITE TESTING, INC. | DRILL STEM TEST REPORT | |
| | American Warrior Inc. P.O. Box 399 Garden City KS 67846 ATTN: Jim Ditz | Patterson #1-13 13/34s/9w Harper KS Job Ticket: 35133 DST#: 2 Test Start: 2009.11.26 @ 13:48:19 |

GENERAL INFORMATION:

| | |
|---|---|
| Formation: Mississippi Deviated: No Whipstock ft (KB) Time Tool Opened: 16:21:14 Time Test Ended: 22:45:44 Interval: 4600.00 ft (KB) To 4620.00 ft (KB) (TVD) Total Depth: 4620.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Fair | Test Type: Conventional Bottom Hole Tester: Kevin Taylor Unit No: 31 Reference Elevations: 1302.00 ft (KB) 1291.00 ft (CF) KB to GR/CF: 11.00 ft |
|---|---|

| | |
|--|--|
| Serial #: 6668 Inside Press@RunDepth: 113.34 psig @ 4601.00 ft (KB) Start Date: 2009.11.26 End Date: 2009.11.26 Start Time: 13:48:19 End Time: 22:45:44 | Capacity: 8000.00 psig Last Calib.: 2009.11.26 Time On Btm: 2009.11.26 @ 16:19:59 Time Off Btm: 2009.11.26 @ 20:23:14 |
|--|--|

TEST COMMENT: I.F. Strong Blow B.O.B. 30 Sec GTS 7 Min (See Gas Flow Report)
 I.S.I. Bled Off 10 Min No Blow
 F.F. Strong Blow B.O.B. Imidety (See Gas Flow Report)
 F.S.I. Bled Off 10 Min No Blow



| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|----------------------|
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
| 0 | 2299.78 | 108.65 | Initial Hydro-static |
| 2 | 55.82 | 112.57 | Open To Flow (1) |
| 30 | 91.39 | 103.61 | Shut-in(1) |
| 91 | 1866.23 | 119.30 | End Shut-in(1) |
| 92 | 84.34 | 107.92 | Open To Flow (2) |
| 150 | 113.34 | 89.19 | Shut-in(2) |
| 243 | 1863.81 | 118.15 | End Shut-in(2) |
| 244 | 2115.38 | 118.55 | Final Hydro-static |

| Recovery | | |
|-------------|----------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 93.00 | VSGOM Oil Scum | 1.36 |
| 33.00 | VSGOM | 0.48 |
| | | |
| | | |
| | | |

| Gas Rates | | | |
|----------------|----------------|-----------------|------------------|
| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| First Gas Rate | 0.13 | 11.00 | 9.51 |
| Last Gas Rate | 0.13 | 36.00 | 18.86 |
| Max. Gas Rate | 0.13 | 36.00 | 18.86 |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

American Warrior Inc.
 P.O. Box 399
 Garden City KS 67846
 ATTN: Jim Ditz

Patterson #1-13
13/34s/9w Harper KS
 Job Ticket: 35133 DST#: 2
 Test Start: 2009.11.26 @ 13:48:19

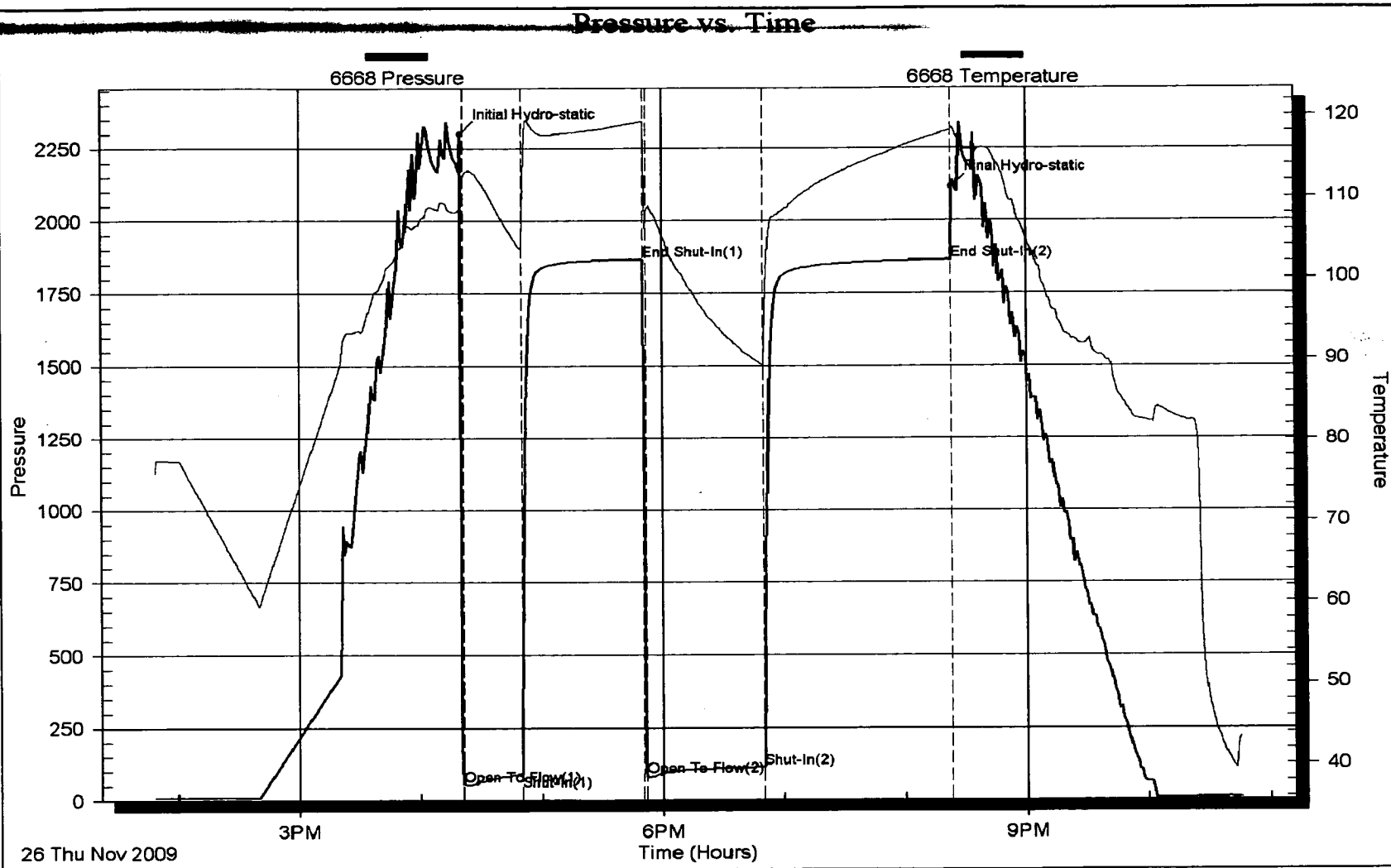
Gas Rates Information

Temperature: 59 deg C
 Relative Density: 0.65
 Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (mm) | Pressure (kPaa) | Gas Rate (m ³ /d) |
|-------------|--------------|------------|-----------------|------------------------------|
| 1 | 10 | 0.13 | 11.00 | 9.51 |
| 1 | 20 | 0.13 | 19.00 | 12.50 |
| 1 | 30 | 0.13 | 23.00 | 14.00 |
| 2 | 10 | 0.13 | 26.00 | 15.12 |
| 2 | 20 | 0.13 | 30.00 | 16.62 |
| 2 | 30 | 0.13 | 32.00 | 17.37 |
| 2 | 40 | 0.13 | 34.00 | 18.11 |
| 2 | 50 | 0.13 | 35.00 | 18.49 |
| 2 | 60 | 0.13 | 36.00 | 18.86 |

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