

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6170
 Name: Globe Operating, Inc.
 Address 1: P.O.Box 12
 Address 2: _____
 City: Great Bend, State: KS Zip: 67530 + _____
 Contact Person: Richard Stalcup
 Phone: (620) 792 7607
 CONTRACTOR: License # 33905
 Name: Royal Drilling, Inc.
 Wellsite Geologist: James C Musgrove
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12-23-09 1-8-10 1-18-10
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 009-25,369-00-00
 Spot Description: 106' East & 283' North
NW SE NE Sec. 7 Twp. 17 S. R. 11 East West
1367 Feet from North / South Line of Section
884 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

 County: Barton
 Lease Name: Schneweis Well #: 5
 Field Name: Kraft-Prusa
 Producing Formation: Arbuckle
 Elevation: Ground: 1881 Kelly Bushing: 1886
 Total Depth: 3354 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 373 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NR 2-19-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Brackeen Line Cleaning, Inc.
 Lease Name: Praeger # 4 License No.: 9952
 Quarter NE/4 Sec. 27 Twp. 17 S. R. 11 East West
 County: Barton Docket No.: D 20704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
 Title: Prod Super. Date: 1-27-10 2-12-10
 Subscribed and sworn to before me this 18 day of February,
 20 10.
 Notary Public: M. Lynne Wooster
 Date Commission Expires: 4-2-11

NOTARY PUBLIC - State of Kansas
 M. LYNNE WOOSTER
 My Appt. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Globe Operating, INC. Lease Name: Scheweis Well #: 5
 Sec. 7 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: None FORMATIONS ATTACHED	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum None
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		373	Common	180	Common 3% cc 2% gel
Production		5 1/2	14#	3349	Common	125	AA2 cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole 3349-54		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3350</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-20-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u> Gas Mcf <u>60</u> Water Bbls. <u>60</u> Gas-Oil Ratio <u>34</u> Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLING TIME KEPT FROM 2800 TO RTD
 SAMPLES EXAMINED FROM 2900 TO RTD
 GEOLOGICAL SUPERVISION FROM 2950 TO RTD
 GEOLOGIST ON WELL Jim Musgrove

FORMATION TOPS	LOG	SAMPLES	
Heebner	No log	2952 - 1066	
Toronto	}	2971 - 1085	
Douglas		2983 - 1097	
Brown lime		3051 - 1165	
Hansing		3067 - 1181	
Arbuckle		3328 - 1442	
RTD		3354 - 1468	
	No log		

Schneewind #5.
 7-17-11
 Barton Co. Ks

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Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
12/28/2009	2196

Bill To
GLOBE OPERATING P.O. BOX 12 GREAT BEND KS 67530 /

*QOCI
 106*

P.O. No.	Terms	Project
	Net 30	

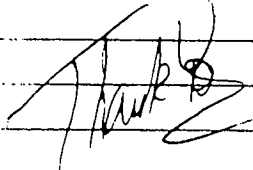
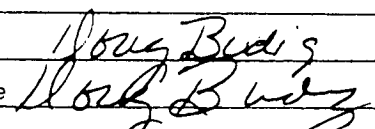
Quantity	Description	Rate	Amount
180	common	10.00	1,800.00T
3	GEL	17.00	51.00T
6	Calcium	42.00	252.00T
189	handling	2.00	378.00
1	MILEAGE CHARGE	300.00	300.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	450.00	450.00
28	pump truck mileage charge	7.00	196.00
434	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-434.00T
265	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-265.00
	LEASE: SCHNEWEIS WELL #5		
	Barton county Sales Tax	6.30%	109.49
<i>R.A.</i>			
<i>Russell Cement Surface</i>			
		RECEIVED	
		FEB 17 2010	
		KCC WICHITA	
Thank you for your business. Dave		Total	\$2,906.49

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3704

Date	12-23-09	Sec.	Twsp.	Range	County	State	On Location	Finish
Lease	Schweizer	Well No.	5	Location	Hitchman	3E 25S W10		3:30AM
Contractor	Kapf Drilling	Kig 1		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job				Charge To	Obbe			
Hole Size	12 1/4	T.D.	374	Street				
Csg	8 3/8 230	Depth	373	City	State			
Topg Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool		Depth		CEMENT				
Cement Left in Csg	10.15	Shoe Joint		Amount Ordered 180 Cem 35CC 280				
Meas Line		Displace	22380	Common				
EQUIPMENT				Poz. Mix				
Pumptrk	1	No.	Cementer	Gel.				
			Helper	Calclum				
Bulktrk	1	No.	Driver	Hulls				
			Driver	Salt				
Bulktrk		No.	Driver	Flowseal				
			Driver	Handling				
JOB SERVICES & REMARKS				Mileage				
Remarks:				FLOAT EQUIPMENT				
Cement del Circulas				Guide Shoe				
				Centralizer				
				Baskets				
				AFU Inserts				
				1 8 3/8 Wood Plug				
				RECEIVED				
				FEB 17 2010				
				KCC WICHITA				
				Pumptrk Charge				
				Mileage				
				Tax				
				Discount				
Signature				Total Charge				



PAGE 1 of 2	CUST NO 1001662	INVOICE DATE 01/15/2010
INVOICE NUMBER 1718 - 90221921		

Pratt (620) 672-1201
 B GLOBE OPERATING
 I PO Box: 12
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Schneweis 5
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40139705	19905		Net - 30 days	02/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/10/2010 to 01/10/2010</i>				
0040139705				
171801260A Cement-New Well Casing/Pi 01/10/2010				
Cement	125.00	EA	8.50	1,062.50 T
AA2 Cement				
Cement	50.00	EA	6.00	300.00 T
60/40 POZ				
Additives	32.00	EA	1.85	59.20 T
Cello-flake				
Additives	589.00	EA	0.25	147.25 T
Salt(Fine)				
Additives	36.00	EA	3.00	108.00 T
Cement Friction Reducer				
Additives	89.00	EA	2.58	229.18 T
Gas-Blok				
Additives	59.00	EA	3.75	221.25 T
FLA-322				
Additives	625.00	EA	0.34	209.38 T
Gilsonite				
Additives	500.00	EA	0.43	215.00 T
Mud Flush				
Cement Float Equipment	1.00	EA	200.00	200.00
Latch Down Plug & Baffle, 5 1/2"(Blue)				
Cement Float Equipment	1.00	EA	1,849.99	1,849.99
Cementing Shoe Packer Type, 5 1/2"(Red)				
Cement Float Equipment	5.00	EA	55.00	275.00
Turbolizer, 5 1/2"(Blue)				
Mileage	150.00	MI	3.50	525.00
Heavy Equipment Mileage				
Mileage	604.00	MI	0.80	483.20
Proppant and Bulk Delivery Charge				
Mileage	175.00	MI	0.70	122.50
Blending & Mixing Service Charge				
Pickup	75.00	HR	2.13	159.38

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*Cement
 5 1/2 Cofg
 Completed*



PAGE 2 of 2	CUST NO 1001662	INVOICE DATE 01/15/2010
INVOICE NUMBER 1718 - 90221921		

Pratt (620) 672-1201
 B GLOBE OPERATING
 I PO Box: 12
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Schneweis 5
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40139705	19905		Net - 30 days	02/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,080.00	1,080.00
Depth Charge; 3001-4000'				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,459.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	160.76
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,620.09
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1260 A

T-175-11W

DATE _____ TICKET NO. _____

DATE OF JOB 1-10-10	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Globe Operating, Incorporated		LEASE Schneeweis				WELL NO. 5	
ADDRESS		COUNTY Barton	STATE Kansas				
CITY		SERVICE CREW K. Gordley, C. Messick, M. H. H. H. H. H.					
AUTHORIZED BY		JOB TYPE C.A.W. - Logging					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19,908		19,366					1-10-10 4:00
19,403-19,405	1/2						ARRIVED AT JOB 4:00
							START OPERATION AM PM 2:00
							FINISH OPERATION AM PM 2:30
19,831-19,832							RELEASED 1-10-10 AM PM 2:30
						MILES FROM STATION TO WELL	75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 cement	125 SK.			2125.00
CP103	60/40 Poz Cement	50 SK.			600.00
CC102	Cellflake	32 lb.			118.40
CC111	SAT	584 lb.			294.50
CC112	CFR	36 lb.			216.00
CC115	Gas Blok	89 lb.			458.35
CC129	FLA 372	59 lb.			447.50
CC201	G. 2 SOLVENT	625 lb.			418.75
CC151	MANIFOLD	500 gal.			430.00
CF607	5/8 LTRH DOWN PUG	1 EACH			400.00
CF1001	5/8 FITTING SIDE	1 EACH			300.00
CF1651	5/8 TURBOLINE	5 EACH			550.00
E101	TRUCK MILEAGE	150 mile			1050.00
E113	BULK DELIVERY	604 gal			966.40
E100	TRUCK MILEAGE	75 mile			318.75
CE240	BLEND CHARGE	175 SK.			245.00
S003	SERVICE SUPERVISOR	1 EACH			175.00
CE200	PUMP CHARGE	1 EACH			210.00
CE504	PUG CONTAINER	1 EACH			250.00
SUB TOTAL					7459.33

CHEMICAL / ACID DATA:			

RECEIVED SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

FEB 17 2010

TOTAL

KCC WICHITA

SERVICE REPRESENTATIVE *K. Gordley* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer GLOBE OPERATIONS	Lease No.	Date 1-10-10
Lease SCHNEWEETS	Well # 5	
Field Order # 12604	Station PRATT, KS	Casing 5 1/2
Type Job CMW - LOW STRONG	Depth 3349	County BARSTON
	Formation TD-3352	State KS
		Logal Description 7-17-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3349	Depth	From	To	Pro Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Wall Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Rod	Station Manager SCOTT	Treater CRONLEY
Service Units 19907	19866	19903-19905
Driver Names H.G.	MESIK	MARRA
		DAVE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ON LOCATION
					RUN 82 JO. 5 1/2 - 3339 + 8' LN = 3347'. PICK UP JT #9 AND
					BY TRUCK 3358' → TAG BOTTOM. PULL UP 9' OFF BOTTOM AND LAY DOWN JT #9.
2000					CIRCULATE & WAIT FOR SHORT JT.
					SET 5 1/2 AT 3349 BY TRUCK
2100	1200				DROP RATE - SET PACKER SHOE
	300		12	6	PUMP 12 bbl. MUDFLUID A
	300		5	6	PUMP 5 bbl. H2O
	200		30	6	PUMP 125 SIL A#2 CEMENT
					WASH PUMP & LINE CLEAN
					DROP PLUG
	0		0	6	STARTS DISP.
	200		60	6	LEFT CEMENT
	600		75	4	SLOW RATE
2130	2000		81	3	PLUG DOWN - HOLD
					RECEIVED
					FEB 17 2010
					KCC WICHITA
2230					PULL RAT & MUDLINE HOSE, 30 SIL 6 1/4 & 20 SIL 6 1/4
					TO B COM PLETE
					KEYON