

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3180
Name: Deutsch Oil Company
Address 1: 8100 E. 22nd St. No.
Address 2: Bldg. 600, Suite D
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Kent A. Deutsch
Phone: (316) 681-3567
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Keith Reavis, KLG#136
Purchaser: DCP Midstream
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08-22-09 08-31-09 09-30-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21561-0000
Spot Description: _____
E/2 -NW - - - Sec. 5 Twp. 34 S. R. 20 East West
1320 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche
Lease Name: Filson Well #: 1
Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 1764' Kelly Bushing: 1775'
Total Depth: 5440' Plug Back Total Depth: 5393'
Amount of Surface Pipe Set and Cemented at: 604@615 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AT I NW 2-17-10
(Data must be collected from the Reserve Pit)
Chloride content: 30000 ppm Fluid volume: 120 bbls
Dewatering method used: Water Truck
Location of fluid disposal if hauled offsite:
Operator Name: Midco
Lease Name: Regier License No.: 6652
Quarter SE Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C-21-232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Owner Date: 02/16/10
Subscribed and sworn to before me this 16th day of February,
2010.
Notary Public: Karri Knox-Wolken
Date Commission Expires: Nov. 24, 2013

KARRI KNOX-WOLKEN
Notary Public, State of Kansas
My Appt. Expires 11/24/13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 2/18/10-Dlg
 Wireline Log Received T-1 dated Sept 1, 09
 Geologist Report Received
UIC Distribution

Operator Name: Deutsch Oil Company Lease Name: Filson Well #: 1
 Sec. 5 Twp. 34 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: See Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB 18 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		80'	9-1/2 yds Concrete		
Surface		8-5/8"	24#	615'	Lite	175	+125sxs common
Production		5-1/2"	15.5#	5438	ASC	150	5#kolseal/sx; 3%FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5331-5337		

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>5185'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on recompletion		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5331-5337</u>
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ALLIED CEMENTING CO., LLC. 34347

WICHITA, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS
8-31-09 8-31-09

0-09	SEC 5	TWP. 34S	RANGE 20W	CALLED OUT 7:30 pm	ON LOCATION 10:00 pm	JOB START 3:00 pm	JOB FINISH 4:00 pm
JOSE Filson	WELL # 1	LOCATION Protection KS, 5 S on CR			COUNTY Comanche	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		#5, 1/2 W, 1 S, 1 W, N/W into					

CONTRACTOR Murfin #20
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5442'
 CASING SIZE 5 1/2 DEPTH 5438'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 129 bbls of freshwater

OWNER Deutsch Oil Co.
 CEMENT
 AMOUNT ORDERED 25 sx 60' 40' 41
150 sx ASC + 5 # Kol-seal + 3 # F1-160

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F
 # 352 HELPER David F. RECEIVED
 BULK TRUCK # 364 DRIVER Greg G FEB 18 2010
 BULK TRUCK # _____ DRIVER _____ KCC WICHITA

COMMON	15 SX	@	13.50	202.50
POZMIX	10 SX	@	7.55	75.50
GEL	1	@	20.25	20.25
CHLORIDE		@		
ASC	150 sx	@	16.70	2505.00
F1-160	42 #	@	11.80	495.60
Kolseal	750 #	@	.85	637.50
wfR-2	500 Gals	@	1.10	550.00
HANDLING	150	@	2.40	360.00
MILEAGE	15/10/.10			300.00
				TOTAL 5146.35

REMARKS:

Pipe on bottom & break circulation
 Pump scoops out ASF, Plug R & t
 mouse holes, Mix 150 sx of cement,
 wash pump lines, Release plug, Start
 displacement, Lift pressure 92-95 bbls
 slow rate to 3 bpm 92-120 bbls, Bump
 plus 92-129 bbls 700-1000 PSI,
 float did hold

SERVICE

DEPTH OF JOB	5438'		
PUMP TRUCK CHARGE			2025.00
EXTRA FOOTAGE		@	
MILEAGE	10	@	7.00 70.00
MANIFOLD		@	
	Head rents	@	N/C
	Rotating head	@	N/C
TOTAL 2095.00			

CHARGE TO: Deutsch Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2			
1- Rubber plug	@		71.00
1- Guide shoe	@		100.00
1- AFV Insert	@		112.00
1- Basket	@		161.00
5- Turbodrillers	@	29.00	145.00
TOTAL 589.00			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X David Parry
 SIGNATURE X David Parry

Attachment to ACO-1

OPERATOR: Deutsch Oil Company
LEASE NAME: Filson #1
LOCATION: E/2 NW, 1320'FNL & 1980'FWL
Sec. 5-T34S-R20W
Comanche County, Kansas
API#: 15-033-215610000

DST #1 5236-5293 (Morrow Sand) 15-40-60-90. GTS in 9 min, gauged 18 mcf in 15 min on 1st open; gauged 9.2 mcf in 15 min on 2nd open, stabilized at 9.4 mcf in 60 min. Rec. 5' mud. SIP: 1971/1963#.

DST #2 5284-5354 (Lower Morrow Sand) 6-53-54-73, GTS in min, gauged 3 mmcf on 1st open; gauged 4.7 mmcf on 2nd open and still building. FP 762-759/883-887#. SIP 1975/1901#. HP 2751/2571#. 123 degrees F.

LOG TOPS

Heebner	4223'	-2449
Lansing	4416'	-2642
Stark	4836'	-3062
Cherokee	5128'	-3354
Morrow	5239'	-3465
Mississippi	5338'	-3564

LTD 5442'

E-LOGS

Micro Log
Sonic Log
Dual Induction Log
Compensated Density/Neutron PE
Dual Receiver Cement Bond Log
Geological Report

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0340 A

DATE _____ TICKET NO. _____

DATE OF JOB: 05-23-09 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Carol Covert		LEASE: 7/100 #1 WELL NO.:								
ADDRESS:		COUNTY: Cowley STATE: KS								
CITY: STATE: KS		SERVICE CREW: Smith, Strickland, White								
AUTHORIZED BY:		JOB TYPE: New P/O Separator								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19959/20910	25						05/23/09			1200
19960/11118	30									
						ARRIVED AT JOB	05/23/09			0200
						START OPERATION				0440
						FINISH OPERATION				0515
						RELEASED	05/23-09			0530
						MILES FROM STATION TO WELL				90

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Carroll 501	SK	125		2,000 00
CP 101	A-COD 2 1/2" x 1/2" x 1/2"	SK	175		3,150 00
CC 109	Carroll chloride	lb	731		767 55
CC 102	C. H. H. H.	lb	71		262 70
CF 105	TOP Rubber Plug 8 1/2"	EA	1		225 00
C 101	1/2" x 5/8" x 1/2" x 1/2"	mm	130		1,260 00
CE 240	Clayton's pump change	SK	300		420 00
C 113	Bulk Drilling Change	TAL	1274		2,037 60
CA 201	Drill change for 1000	EA	1		1,200 00
CE 504	Plus Cartridge - Retail	EA	1		250 00
S 003	Solvent Separator	EA	1		175 00
C 100	Drill 90 miles	EA	90		382 50
CF 1753	Cement grade	EA	1		90 00
CF 1903	BA-test	EA	1		315 00
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KCC WICHITA					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL
TOTAL 6,267 68
DLS

SERVICE REPRESENTATIVE: <i>Robert Johnson</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Robert Johnson</i>
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Deutsch Oil Company

8100 E. 22nd North • Bldg. 600 • Ste. D
Wichita, KS 67226
Bus: (316) 681-3567
Fax: (316) 681-1469

February 17, 2010

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FEB 18 2010

KCC WICHITA

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: API #15-033-215610000
Filson #1
1320' FNL; 1980' FWL
Sec. 5-T34S-R20W
Comanche County, Kansas

Dear Sirs:

Enclosed herewith are the following for the above-captioned well:

- (1) Original ACO-1
- (2) Copies of all cement jobs performed
- (3) Complete set of all logs

Also, enclosed herewith is a copy of Form T-1 previously submitted, changing Operator of this well from Coral Coast Petroleum to Deutsch Oil Company. The well only produced for 2 days and depleted, so we are waiting to recomplete well. Please hold the information pertaining to this well confidential for two years. If you should need any additional information, please do not hesitate to call.

Sincerely,

DEUTSCH OIL COMPANY



Karri Knox Wolken