CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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A PICTURE OF	ctober 2008
Form Must	Be Typed
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API No. 15 - 109-20864-0000 OPERATOR: License # 5046 Spot Description: Raymond Oil Company SWSWNW Sec. 11 Twp. 14 S. R. 32 East West Address 1: PO BOX 48788 2310 Feet from North / South Line of Section Address 2: State: Ks Zip: 67202 + Feet from East / West Line of Section City: Wichita Contact Person: Ted McHenry Footages Calculated from Nearest Outside Section Corner: Phone: (316) 267-4214 □NE ☑NW □SE □SW CONTRACTOR: License # 6939 NS 250 County: Logan Lease Name: Rose Name: L.D. Drilling Wellsite Geologist: Kim Shoemaker Field Name: WC Producing Formation: LKC, Marm, Cher. L-Penn Purchaser: _NCRA Elevation: Ground: 2800 Kelly Bushing: Designate Type of Completion: Total Depth: 4550 Plug Back Total Depth: 4544 Re-Entry ✓ Oil Amount of Surface Pipe Set and Cemented at: 260 _ SIOW ____ Gas ____ ENHR _____ SIGW Multiple Stage Cementing Collar Used? ✓ Yes No if yes, show depth set: 2274 __ CM (Coal Bed Methane) ____ Other _ If Alternate II completion, cement circulated from: 2274 feet depth to: surface If Workover/Re-entry: Old Well Info as follows: Drilling Fluid Management Plan Operator: _ (Data must be collected from the Reser Well Name: __ Chloride content: 11,000 Original Comp. Date: _____ Original Total Depth: _____ ___ppm Fluid volume: 620 bbls ___ Deepening _____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD Dewatering method used: evaporation _____ Plug Back Total Depth __ Plug Back: __ Location of fluid disposal if hauled offsite: __ Commingled Docket No.: ___ Operator Name: ____ ___ Dual Completion Docket No.: _____License No.: Lease Name: ____ ____ Other (SWD or Enhr.?) Docket No.: __ 10/21/2009 11/02/2009 12/3/2009 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Date Commission Expires: 5/19/20/0 MOTARY PUBLIC STATE OF KANSA

KCC WICHITA