CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY – DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/10/12

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1515 WYNKOOP SUITE 700
City/State/Zip: DENVER, CO 80202
Purchaser:
Operator Contact Person: THOMAS G. FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: TIM HEDRICK

KCC
FEB 10 2010
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Designate Type of Completion:

X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp Abd.
___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

10/19/2009	10/26/2009	10/27/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25915-0000
County: ELLIS
SE SE SE SW Sec. 19 Twp. 15 S. R. 16 ☐ East ☒ West
0 feet from SOUTH Line of Section
2580 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: APPLEHANS ET AL Well #: 1-19
Field Name: WILDCAT
Producing Formation:
Elevation: Ground: 1921' Kelly Bushing: 1931'
Total Depth: 3648' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 1062 Feet
Multiple State Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal
Title: SENIOR GEOLOGIST Date: 2/10/2010
Subscribed and sworn to before me this 10TH day of FEBRUARY, 2010.
Notary Public: Janet Rakowski
Date Commission Expires: 06/05/2013

JANET RAKOWSKI NOTARY PUBLIC STATE OF COLORADO

My Commission Expires 06/05/2013

KCC Office Use ONLY

Y Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution

RECEIVED
FEB 12 2010
KCC WICHITA