

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

1/20/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 1469
Address 2: _____
City: Plainfield State: IL Zip: 60544 + _____
Contact Person: LeRoy Holt
Phone: (815) 609-7000
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Steve Angle
Purchaser: NA

KCC
JAN 20 2010
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API No. 15 - 065-22699-00-00
Spot Description: _____
NE SW NE SW Sec. 31 Twp. 10 S. R. 22 East West
1680 Feet from North / South Line of Section
1730 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Lloyd C Well #: 1-31
Field Name: Prairie Glen South
Producing Formation: NA
Elevation: Ground: 2283' Kelly Bushing: 2293'
Total Depth: 3830' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at: 265.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: _____ Plug Back Total Depth _____
Commingled Docket No.: _____
Dual Completion Docket No.: _____
Other (SWD or Enhr.?) Docket No.: _____
09/28/09 10/05/09 7/10-6-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 33000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

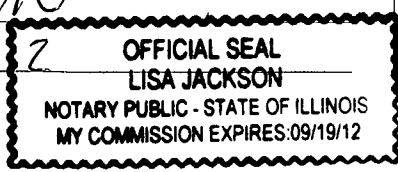
Title: Executive Assistant Date: 2/16/2010

Subscribed and sworn to before me this 16 day of February

20 10

Notary Public: [Signature]

Date Commission Expires: 9/19/12



KCC Office Use ONLY
Y Letter of Confidentiality Received
✓ If Denied, Yes Date: _____
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution
RECEIVED
FEB 18 2010

KCC WICHITA