

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/12/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33699
Name: T-N-T ENGINEERING, INC.
Address 1: 3711 MAPLEWOOD, STE. 201
Address 2: _____
City: WICHITA FALLS State: TX Zip: 76308 + _____
Contact Person: HAL GILL or STEPHANIE BLACK-SMITH
Phone: (940) 691-9157
CONTRACTOR: License # 6426
Name: EXPRESS WELL SERVICE & SUPPLY, INC.
Wellsite Geologist: TONY VAIL

Purchaser: N/A (SWD CONVERSION)
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: T-N-T ENGINEERING, INC.
Well Name: JAMES P. LOSEY TRUST #4
Original Comp. Date: 08/13/2008 Original Total Depth: 4728
____ Deepening ____ Re-perf. ____ Conv. to Enhr. Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
07/06/2008 (SPUD) 07/13/2008 01/28/2010 (MIT)
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21716-00-01
Spot Description: _____
SW SW NE SW Sec. 24 Twp. 13 S. R. 30 East West
1357 Feet from North / South Line of Section
1521 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GOVE
Lease Name: JAMES P. LOSEY TRUST Well #: 4
Field Name: GOVE NORTHEAST
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2826 Kelly Bushing: 2831
Total Depth: 4728 Plug Back Total Depth: 4603
Amount of Surface Pipe Set and Cemented at: 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2311 Feet
If Alternate II completion, cement circulated from: 2311
feet depth to: SURFACE w/ 435 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: KANSAS AREA ENGINEER Date: 2-11-10
Subscribed and sworn to before me this 11 day of February,
20 10
Notary Public: [Signature]

JAMIE A. WILKINSON
Notary Public, State of Texas
My Commission Expires
May 24, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution