## CONFIDENTIAL

BRANDI WYER
My Appt. Expires 2/24/200

**ORIGINAL** 

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15 - 007-23479-00-00
Name: VAL ENERGY INC	Spot Description:
Address 1: _200 W DOUGLAS SUITE 520	N2 _N2 _SW _NE Sec. 28 Twp. 34 S. R. 11 East  West
Address 2:	
City: WICHIA State: KS Zip: 67205 +	1980 Feet from 📝 East / 🗌 West Line of Section
Contact Person: K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688	□NE □NW ☑SE □SW
CONTRACTOR: License # 5822 JAN 1 9 2010	County: BARBER
Name: VAL ENERGY INC. CONFIDENTIAL	Lease Name: PAXTON KUBIK Well #: 11-28
Wellsite Geologist: STEVE VAN BUSKIRK	Field Name: LANDIS
Purchaser: MACLASKEY	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 1375 Kelly Bushing: 1386
✓ New Well Re-Entry Workover	Total Depth: 4850 Plug Back Total Depth: 4812
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 713 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other Core WSW First Cothodic etc.	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:  Original Comp. Data:  Original Total Double	<b>,</b>
Original Comp. Date: Original Total Depth: Copy to Eath	Chloride content: 23500 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: HAUL OFF
Plug Back: Plug Back Total Depth  Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: VAL ENERGY INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: PAXTON KUBIK SWD License No.: 5822
12/1/09 12/9/09 12/21/09	Quarter NW Sec. 28 Twp. 34 S. R. 11 East W West
Spud Date or Recompletion Date  Spud Date or Recompletion Date  Completion Date	County: BARBER Docket No.: D30309
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate of two of this form will be held confidential for a period of 12 months if require tiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
Signature: W	KCC Office Use ONLY
Title: OPERATIONS Date: 1/12/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 12 day of ANUARY	Letter of Confidentiality Received  If Denied, Yes Date:
20 10	Wireline Log Received
2010	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public:	UIC Distribution
Date Commission Expires: 2/24/20/0	FEB <b>2 2</b> 2 0 10
NOTARY PUBLIC - State of Kansas  BRANDI WYER	CONSERVATION DIVISION WICHITA, KS