

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/19/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Dean Pattisson

Phone: (316) 267-4379 (ext. 107)

CONTRACTOR: License # 34233

Name: Maverick Drilling LLC

Wellsite Geologist: NONE

Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

10/26/2009 11/04/2009 12/01/2009

Spud Date or _____ Date Reached TD Completion Date or _____
Recompletion Date -Recompletion-Date-

API No. 15 - 007-23462-00-00

Spot Description: _____

NW SW SE NW Sec. 19 Twp. 34 S. R. 11 East West

2000 Feet from North / South Line of Section

1340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: LOGAN X Well #: 9

Field Name: Stranathan

Producing Formation: Mississippian

Elevation: Ground: 1440 Kelly Bushing: 1451

Total Depth: 5272 Plug Back Total Depth: 5095

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28,000 ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: WOOLSEY OPERATING COMPANY, LLC

Lease Name: Harbaugh 2 SWD License No.: 33168

Quarter NW Sec. 20 Twp. 34 S. R. 11 East West

County: Barber Docket No.: D - 30,333

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattisson Date: February 19, 2010
Exploration and Production Manager

Subscribed and sworn to before me this 19th day of February

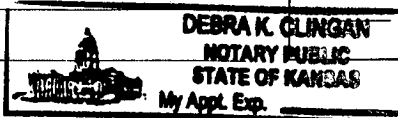
20 10

Notary Public: Debra K. Clingan
Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes No Date: FEB 22 2010
- Wireline Log Received
- Geologist Report Received



RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2010
CONSERVATION DIVISION
WICHITA, KS