CONFIDENTIAL

MY COMMISSION EXPIRES 07-31-2013

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed 2/12/11

WICHITA, KS

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Flatirons Resources LLC Address 1: 303 E. 17th Ave Suite 340 Address 2:	RATOR: License #34038	API No. 15 - 101-22201-00-00
Address 2:		Spot Description:
Addrass 2: City. Deriver	ss 1: 303 E. 17th Ave Suite 940	
Cortact Person:laffery_Janess	ss 2:	• -
Footages Calculated from Nearest Outside Section Corner: Phone: (303) 292-3902 x 224	Denver State: CO Zip: 80203 +	
Phone: (303) 292-3902 x 224 CONTRACTOR: License # 33575 Name: WW Drilling, LLC Wellsite Geologis: Tim Priest Wellsite Geologis: Tim Priest Producing Formation: Lansing Kansas City Elevation: Ground: 2581' Kelly Bushing: 2586' Total Depth: 4550' Plug Back Total Depth: 4500' Amount of Surface Pipe Set and Cemented at 175 sx set @221' Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Corn. to Ehr. Despening Re-perf. Conv. to Ehr. Corn. to SWD Plug Back: Plug Back Total Depth: Completion Date or Recompletion Date Original Comp. Date: Original Total Depth: Docket No: Development Date or Recompletion Date Dual Completion Date No: Docket No: Corn. to SWD Plug Back: SWD Dual Completion Date No: Docket No: Corn. to Ehr. Corn. to SWD Plug Back: Docket No: Docket N	ct Person:Jefferv Jones	
CONTRACTOR: License # 33575 Name: WW Drilling, LLC Welside Geologist: Tim Priest CONFIDENTIAL Purchaser: Coffevyille Resources Purchaser: Coffevyille Resources Signature: Wild Cast Field Name: Completion Field Name: Fiel		-
Wellsite Geologist Tim Priest CONFIDENTIAL		
Well State Geologist: Tim Priest Purchaser: Coffeyville Resources Designate Type of Completion: New Well	4 0 0000	•
Purchaser: Coffeyville Resources Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Gas ENHR SIGW CM (Coal Bad Methana) Temp Abd. Dry Other (Coan, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Comp. Date: Original Comp. Date: Commingled Docket No: Dual Completion Docket No: Dual Completion Docket No: Docket No: 12/2/2009 12/15/2009 2/12/2010 Spud Date or Recompletion Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date of States of 12 months; One copy of all writerine logs and geologist kell perfort shall be affected with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Ransas 67202, within 120 days of the spud date, recompleted to regulate the oil and gas industry have been fully complied with and the statements have completed and swom to before me this Subscribed and swom to before me this Subscribed and swom to before me this Sudsychology. Date: Date: Difficult Resource 2581' Kelly Bushing: 2586' Total Depth: 4550' Plug Back Total Depth: 4506' Amount of Surface Pipe Set and Cemented at: 175 sx set @221' Multiple Stage Cementing Coller Used? ☑ Yes □ No If yes, show depth set: 1929' If Alternate II completion, cement circulated from: feet depth to: w// sw will be collected from: feet depth to: w// sw will be collected from: feet depth to: w// sw will be filed with the state of filed before where the same of the depth to: w// sw will be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion All CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have complete and swom to before me this Suday of February and Submitted with the form (S	Tim Drivet	
Designate Type of Completion: New Well	CONFIDENTAL	
V New Well		Elevation: Ground: 2581' Kelly Bushing: 2586'
Amount of Surface Pipe Set and Cemented at: 175 sx set @221' Gas		• •
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No CM (Coal Bed Methane) ☐ Temp. Abd. ☐ Ory ☐ Other ☐ (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: ☐ (Deta must be collected from the Reserve Pti) Original Comp. Date: ☐ Original Total Depth: ☐ Conv. to SWD Depening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD Plug Back: ☐ Plug Back Total Depth → Deate Info or Fluid disposal if hauled offsite: Operator Name: ☐ Other (SWD or Enhr.?) ☐ Docket No.: ☐ Dual Completion ☐ Docket No.: ☐ Other (SWD or Enhr.?) ☐ Docket No.: ☐ Date Reached TD ☐ Completion Date or Recompletion Date Spud Date or Date Reached TD ☐ Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see pule 82-3-107 for confidution); in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have complete and cornect to the best of my knowledge. Subscribed and sworn to before me this ☐ 8 day of FCB/CULAY ☐ Geologist Report Received ☐ Ge	· · · · · · · · · · · · · · · · · · ·	
CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator:		
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Operator (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Informat of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this8_ day ofFE_MULALY	I	-
If Workover/Re-entry: Old Well Info as follows: Operator:	. Dry Other	
Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Docket No: Other (SWD or Enhr.?) Docket No: 12/2/2009 12/15/2009 2/12/2010 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidutially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have completed any correct to the best of my knowledge. Subscribed and sworn to before me this day of February All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have completed any correct to the best of my knowledge. Subscribed and sworn to before me this day of February Mireline Log Received KANSAS CORPORATION Geologist Report Received KANSAS CORPORATION		feet depth to:w/sx cmt.
Well Name:	· —	
Original Comp. Date: Original Total Depth: Conv. to SWD Deepening Re-perf Conv. to Enhr Conv. to SWD		<u> </u>
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 12/2/2009 12/15/2009 2/12/2010 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confide tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received		•
Plug Back:Plug Back Total Depth	i	
		Dewatering method used:air dry - back fill
Operator Name: Other (SWD or Enhr.?) Docket No.: 12/2/2009 12/15/2009 2/12/2010 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Informat of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confide tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hare complete and correct to the best of my knowledge. Signature: Date: 2/18/20/0 Letter of Confidentiality Received Wireline Log Received KANSAS CORPORATION RECEIVEI KANSAS CORPORATION		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.: 12/2/2009 12/15/2009 2/12/2010 Spud Date or Recompletion Date Recompletion Date Completion Date County: Docket No.: East	-	Operator Name:
12/2/2009 12/15/2009 2/12/2010 Quarter Sec. Twp. S. R. East County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Informat of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Title: Mandain Date: 2/13/20/0 Letter of Confidentiality Received Wireline Log Received Wireline Log Received KANSAS CORPORATION	1	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date County:		Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MU BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Letter of Confidentiality Received RECEIVED Wireline Log Received RECEIVED	ate or Date Reached TD Completion Date or	County: Docket No.:
Signature: Signature: Title: Managery Director Date: 2/18/20/0 Letter of Confidentiality Received Subscribed and sworn to before me this 8 day of FCDCUGCY Wireline Log Received KANSAS CORPORATION	as 67202, within 120 days of the spud date, recompletion, workover or conve e two of this form will be held confidential for a period of 12 months if reques in excess of 12 months). One copy of all wireline logs and geologist well re TTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form v	ersion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information sted in writing and submitted with the form (see rule 82-3-107 for confidence of the standard with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.
Title: Manadime Ornerfor Date: 2/18/2010 Subscribed and sworn to before me this 18 day of FUNUARY Title: Manadime Ornerfor Date: 2/18/2010 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received KANSAS CORPORATION		and gas industry have been fully compiled with and the statements herein
Title: Manadime Ornerfor Date: 2/18/2010 Subscribed and sworn to before me this 18 day of FUNUARY Title: Manadime Ornerfor Date: 2/18/2010 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received KANSAS CORPORATION	re: / M C/o	KCC Office Line ONLY
Subscribed and sworn to before me this		J
20 10 Wireline Log Received RECEIVEI Was Geologist Report Received KANSAS CORPORATION	ped and sworn to before me this 8 day of FCDTUCTY	
Geologist Report Received	1	PECEIVED
	() 1.001 Palay	KANSAS CORPORATION CYMMISSI
Notary Public: UNIC Distribution FFB 2.2	AND TODATO	
Date Commission Express 12 511 2015	OTARY PUBLIC	CONSERVATION DIVISIO