

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/12/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038

Name: Flatirons Resources LLC

Address 1: 303 E. 17th Ave Suite 940

Address 2: _____

City: Denver State: CO Zip: 80203 + _____

Contact Person: Jeffery Jones

Phone: (303) 292-3902 x 224

CONTRACTOR: License # 33575

Name: WW Drilling, LLC **KCC FEB 12 2010**

Wellsite Geologist: Tim Priest **CONFIDENTIAL**

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/2/2009 12/15/2009 2/12/2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 101-22201-00-00

Spot Description: _____

 NW SE NE Sec. 10 Twp. 16 S. R. 28 East West

1700 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Long Dixon Well #: 42-10

Field Name: wildcat

Producing Formation: Lansing Kansas City

Elevation: Ground: 2581' Kelly Bushing: 2586'

Total Depth: 4550' Plug Back Total Depth: 4506'

Amount of Surface Pipe Set and Cemented at: 175 sx set @221' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1929' Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 475 bbls

Dewatering method used: air dry - back fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Managing Director Date: 2/18/2010

Subscribed and sworn to before me this 18 day of February

20 10

Notary Public: 

AMBER LOBATO 2-31-2013
NOTARY PUBLIC
STATE OF COLORADO

MY COMMISSION EXPIRES 07-31-2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 2010

CONSERVATION DIVISION
WICHITA, KS