

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

2/22/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address 1: 1515 WYNKOOP, STE 700  
Address 2:  
City: DENVER State: CO Zip: 80202 +  
Contact Person: CLAYTON CAMOZZI  
Phone: (303) 831-4673  
CONTRACTOR: License # 33350  
Name: SOUTHWIND DRILLING  
Wellsite Geologist: JUSTIN CARTER  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core. WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  
Plug Back: Plug Back Total Depth  
Commingled Docket No.:  
Dual Completion Docket No.:  
Other (SWD or Enhr.?) Docket No.:  
10/28/2009 11/6/2009 12/17/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21860-0000  
Spot Description:  
SE NW NW NW Sec. 11 Twp. 16 S. R. 16  East  West  
400 Feet from  North /  South Line of Section  
400 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: RUSH  
Lease Name: SUPPES Well #: 1-11  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE, LANSING  
Elevation: Ground: 1878' Kelly Bushing: 1888'  
Total Depth: 3579' Plug Back Total Depth: 3440'  
Amount of Surface Pipe Set and Cemented at: 93 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Handwritten Signature]*  
Title: GEOLOGIST Date: 2/22/2010  
Subscribed and sworn to before me this 22nd day of February  
20 10  
Notary Public: *[Handwritten Signature]*  
Date Commission Expires:

KCC Office Use ONLY  
Letter of Confidentiality Received  Y  
Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 Distribution  
RECEIVED  
FEB 23 2010  
KCC WICHITA

