

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
02/22/12

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1133
October 2008
Form Must Be Typed
FEB 24 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 34225

Name: Buffalo Resources, LLC

Address 1: 301 Commerce Street Suite 1380

Address 2: _____

City: Fort Worth State: TX Zip: 76102 + _____

Contact Person: Matthew Flanery

Phone: (817) 870-2707

CONTRACTOR: License # 5929

Name: Duke Drilling Company, Inc

Wellsite Geologist: Dave Barker

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

<u>01/14/2010</u>	<u>01/19/2010</u>	<u>01/27/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - -167-23606-00-00

Spot Description: _____

NE SW NE NE Sec. 1 Twp. 14 S. R. 12 East West

760 Feet from North / South Line of Section

830 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Heffel Well #: 1-1

Field Name: _____

Producing Formation: Lansing

Elevation: Ground: 1772' Kelly Bushing: 1780'

Total Depth: 3334' Plug Back Total Depth: 3312'

Amount of Surface Pipe Set and Cemented at: 438' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 728' Feet

If Alternate II completion, cement circulated from: 728'

feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 45,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson

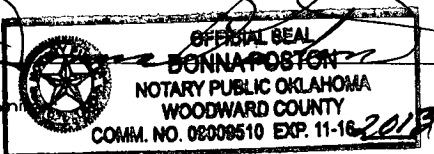
Title: Production Foreman Date: 02/22/2010

Subscribed and sworn to before me this 22nd day of Feb

2010

Notary Public: _____

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution