## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **ORIGINAL**

Form ACO-1
October 2008
Form Must Be Typed
2 25 12

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6569	API No. 15 - 135-25023-00-00
Name: Carmen Schmitt, Inc	Spot Description:
Address 1: P.O. Box 47	NW_NE_Sec. 15 Twp. 17 S. R. 23 East West
Address 2: 915 Harrison	660 Feet from North / South Line of Section
City: Great Bend State: KS Zip: 67530 + 0 0 4 7	Feet from East / West Line of Section
Contact Person: Carmen Schmitt, Inc	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 793-5100	☑NE □NW □SE □SW
CONTRACTOR: License # 4958	County: Ness
Name: Mallard JV	Lease Name: Stull Well #: 1
Wellsite Geologist: Bradford Rine FEB 2 5 2010	Field Name: Wildcat
Purchaser: CONFIDENTIA	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2407 Kelly Bushing: 2412
New Well Re-Entry Workover	Total Depth: 4500 Plug Back Total Depth: Surface
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt.
Operator:	Drilling Fluid Management Plan Q.A AH II NUL
Well Name:	(Data must be collected from the Reserve Pit) 2-25-10
Original Comp. Date: Original Total Depth:	Chloride content: 22000 ppm Fluid volume: 1000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporate
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Location of italia disposal in fladied offsite.
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/27/2010 2/4/2010 2/5/2010	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate th are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: Francis Stitzehman	KCC Office Use ONLY
Title: Operations Manager Date: _2/11/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	If Denied, Yes Date:
/ ^	Wireline Log Received
20 10.	Geologist Report Received
Notary Public: Land: 4 fifth NOTARY PUBLIC - ELAINE	State of Kansas
Date Commission Expires: 13-13-2011 My Appt. Exp. 2	2-13-241
	FEB 2 3 2010