

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 28 2010

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION **KCC WICHITA**  
Please TYPE Form and File ONE Copy

OPERATOR: License #: 32628  
Name: QUANTUM OPERATING COMPANY  
Address 1: PO BOX 3029  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80201 + \_\_\_\_\_  
Contact Person: EUGENE NICHOLS  
Phone: (720) 488-4942

API No. 15 - 039-20515-0000  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
- - - ne-sw Sec. 5 Twp. 1 S. R. 26  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: DECATUR  
Lease Name: ATHERTON AX Well #: #9

*Handwritten signature*  
2/15/10

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 7 5/8 Set at: 246 Cemented with: 285 sacks Sacks  
Production Casing Size: 4 1/2 Set at: 3579 Cemented with: 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:  
3276-78, 3316-18, 3388-90, 3429-32, 3474-76.

Elevation: 2502 ( G.L. /  K.B.) T.D.: 3586 PBTD: 3247 Anhydrite Depth: 1970 - 2001  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Will Plug as Instructed by K C C.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**This well was acquired and there was not any ACO-1 in the files. The well was drilled by Vera Cruz Petroleum Company, Inc during October 1980.**

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: NA

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: NA Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: January 22, 2010 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

*Handwritten signature*  
Eugene Nichols

*Handwritten signature*  
2/16/10

RECEIVED

JAN 28 2010

KCC WICHITA

CARDS MUST  
BE TYPED

STATE OF KANSAS  
NOTICE OF INTENTION TO DRILL

C-1  
MI-1931

TO BE FILED WITH THE STATE CORPORATION COMMISSION  
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15-039-20,515-  
(For office use only) 00-00

1. Operator Vera Cruz Petroleum Company Inc.  
Address S. 6312 Helena Rd.  
City-State Spokane, WA Zip Code 99203
2. Contractor Vera Cruz Petroleum  
Address S. 6312 Helena Rd.  
City-State Spokane, WA Zip Code 99203
3. Type of Equipment: Rotary:  Air: \_\_\_\_\_ Cable Tools: \_\_\_\_\_
4. Well to be Drilled for: Oil:  Gas: \_\_\_\_\_ SWD: \_\_\_\_\_ Input: \_\_\_\_\_
5. Well Classification: Infield \_\_\_\_\_ Pool Ext.  Wildcat \_\_\_\_\_
6. Depth of Deepest Fresh Water within 1 mile 100 ft.
7. Depth of Municipal Water Well within 3 miles none ft.
8. Depth to Protect all Fresh Water (Table 1) 550 ft.
9. Amount of Surface Casing to be set 250-275 ft.
10. Alternate No. 1 \_\_\_\_\_ Alternate No. 2

Starting Date 6 / 23 / 80  
Month Day Year

County Decatur

Sec. 5 Twp. 1 S. Rng. 26 ~~East~~ West

Exact Spot Location CNE4 of SW4  
of Well \_\_\_\_\_

Nearest Lease Line 660

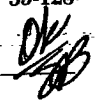
Lease Name Atherton

Well No. AX 9

Est. Total Depth 3700 ft.

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

Signature of Operator Gloria J.A. Throop 



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

QUANTUM OPERATING COMPANY

February 16, 2010

PO BOX 3029  
DENVER, CO 80201

Re: ATHERTON AX #9  
API 15-039-20515-00-00  
5-1S-26W, 1980 FSL 1980 FWL  
DECATUR COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 15, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550