

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6346 EXPIRATION DATE 6/30/84

OPERATOR Pardners Investment Properties, Corp. API NO. 15-065-21,919-0000

ADDRESS 2705 Vine Street, Suite 8 COUNTY Graham

Hays, KS 67601 FIELD _____

** CONTACT PERSON Mr. Paul Montoia PROD. FORMATION _____

PHONE 913-628-1761 _____ Indicate if new pay.

PURCHASER _____ LEASE Herman

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE SW

DRILLING Emphasis Oil Operations 330 Ft. from South Line and

CONTRACTOR _____ 2310 Ft. from West Line of

ADDRESS P. O. Box 506 the SW (Qtr.) SEC 10 TWP 10S RGE 24 (W).

Russell, KS 67665

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P. O. Box 506 KCC

Russell, KS 67665 KGS

TOTAL DEPTH 4060' PBD _____ SWD/REP _____

SPUD DATE 2/21/84 DATE COMPLETED 3/1/84 PLG. _____

ELEV: GR 2472' DF 2474' KB 2477' NGPA _____

DRILLED WITH ~~(ROTARY)~~ ~~TOOLS.~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 214' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

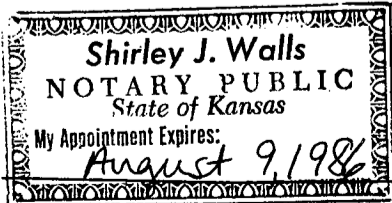
A F F I D A V I T

Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Montoia
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of March, 1984.



MY COMMISSION EXPIRES: _____

Shirley J. Walls
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

MAR 13 1984
03-13-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

Side TWO Partners Investment
 OPERATOR Properties, Corp.

LEASE NAME Herman
 WELL NO 1

SEC 10 TWP 10S RGE 24 (W)

XEX

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>LOG TOPS</p> <p>Anhydrite 2118 Topeka Ls. 3571 Heebner Sh. 3787 Toronto Ls. 3810 Lansing Fm. 3824 B. K.C. 4051</p> <p>Plugging Information Mud laden fluid @ 4060'-2125' 20 sks cement @ 2125' 100 sks cement @ 1215' 40 sks cement @ 250' 10 sks cement @ 40' 10 sks cement @ Rat Hole</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		214'	60/40 Poz	150	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations