

Plugged
2-23-90

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Unknown 15-065-20,130

County GRAHAM East

NW SW SW Sec. 17 Twp. 10S Rge. 24W West

990 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

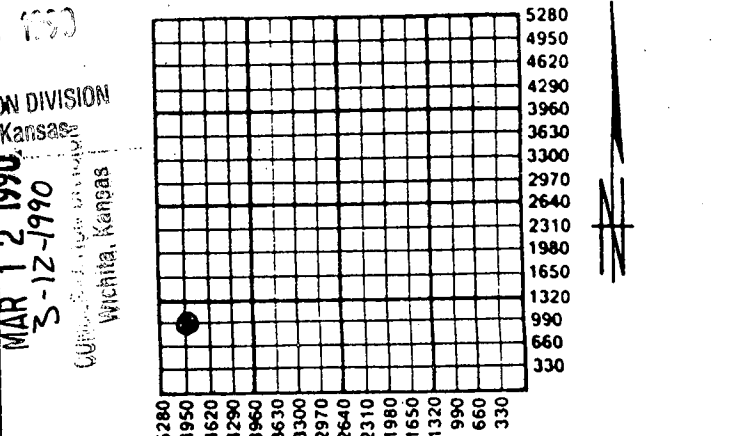
Lease Name D. RUSH "B" Well # 3

Field Name HIGH HILL

Producing Formation LANSTING-K. C.

Elevation: Ground 2410' KB 2415'

Total Depth 3945' PBTB 3945'



Amount of Surface Pipe Set and Cemented at 175 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RECEIVED STATE CORPORATION COMMISSION

MAR 12 1990
S-12-1990
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Wichita, Kansas

Wichita, Kansas

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Operator: License # 03135

Name: CRUMP PETROLEUM CORP.

Address P.O. BOX 50820

City/State/Zip MIDLAND, TX 79701

Purchaser: MOBIL

Operator Contact Person: LEA CRUMP

Phone (915) 687-2008

Contractor: Name: UNKNOWN

License: _____

Wellsite Geologist: UNKNOWN

Designate Type of Completion

New Well Re-Entry Workover

DEPLETED Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: DON E. PRATT OIL OPERATIONS

Well Name: D. RUSH "B" 3

Comp. Date 4/2/68 Old Total Depth 3950

Drilling Method:

Mud Rotary Air Rotary Cable

MAR. 1968 MARCH 1968 MARCH 1968

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Bocell
Title ROBERT D. BOCELL, AGENT Date _____

Subscribed and sworn to before me this 8th day of March, 1990.

Notary Public Mary E. Leyner

Date Commission Expires 2-8-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SIDE TWO

Operator Name CRUMP PETROLEUM CORP. Lease Name D. RUSH "B" Well # 3

Sec. 17 Twp. 10S Rge. 24W East
 West County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Copy of log enclosed

Copy of DST data enclosed

Name	Formation Description	
	Top	Bottom
ANHYDRITE	2060	2092
HEEBNER	3685	3709
TORONTO	3709	3724
LANSING-KC	3724	3950

CASING RECORD New Used UNKNOWN
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	8-5/8"	???	175	???	???	????
PRODUCTION	7-7/8"	4-1/2"	9.5	3989	???	???	????

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
UNKNOWN	3725-29, 3756-62, 3768-74, 3864-70, 3885-89, 3903-07 & 3924-28'	UNKNOWN	

TUBING RECORD Size 2-3/8" Set At 3984' Packer At None Liner Run Yes No

Date of First Production UNKNOWN 4-25-68 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>UNKNOWN 113</u>	<u>UNKNOWN</u>	<u>UNKNOWN 25'</u>		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval 3725-39280A

COPY original

D. Rust 'B' #3

NW SW SW 17-10S-24W
GRAHAM Co., KS

DST #1 3722-3800

INP 2132# FHP 2090#

ISIP 1303# EST 30 MIN

IFP 365# - 25 MIN

FFP 1065# 30 MIN FSIP 1303#

Rec: 2600' MUDDY GASSY OIL

DST #2 3795-3820

INP 2173# FHP 2148#

ISIP 852# 30 MIN

IFP 24# 30 MIN

FFP 605# 30 MIN FSIP

Rec: 330' MUDDY WATER

DST #3 3846-3900

INP 2215# FHP 2197#

ISIP 326# 30 MIN.

IFP 30# 30 MIN.

FFP 30#

Rec: 15' Drlg Mud.

DST #4 3892-3950

INP 2247# FHP 2230#

ISIP 179# FSIP 136#

IFP 54#

FFP 54#

FSIP 136#

Rec: 65' OIL cut Mud

RECEIVED
STATE CORPORATION COMMISSION
10-11-1990
1990CONSERVATION DIVISION
Wichita, Kansas

17-10-207
NW SW SW

CONTR. DON E. PRAFF #3 D. RUSH "B"
 Contr. U.J. DRELLING & SONS Cty. GRAHAM
 Geol. STANTON COX Pool HIGH HILL

E. 3412 SB Cm. 3/25/68 Cp. 4/25/68 IP P 113 BOPD + 25%
 W/LANS 3725-29, 3756-60, 3903-07
 AP 15-065-20, 130

LOG Tops	Depth	Datum	Csg.
ANHY	2051	+ 364	8" 174, 4" 3989/160 SX DST 3722-3800/45", 2600' MB, 357' 0
HEER	3594	-1279	BHP 1303-1303/30", FP 355-10.15
TOR	3720	-1305	DST 3795-3800/1', 300' MW, BHP 852-836#, FP 34-008#
LANS	3735	-1320	DST 3846-3900/45", 15' DRLS MD, BHP 326#
TD	4000	-1585	DST 3892-3950/2 HR, 65' MCO, BHP 179-136#, FP 34-34#
			CO 3964, GRN LOG, PF 16/3725-09, 16/3756-60, 16/3903-07, USED STRAC PKRS, ACID 3903-07, A 250, SWB D (BOPH, NW, RESET, A 250 + 1500 PDA (3725-29), CO, SWB THRU CSG 602 BOPH, NW, 3100' OB, POP.

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS