

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-065-21804

ADDRESS P.O. Box 370 COUNTY Graham

FIELD _____

** CONTACT PERSON Susie Ubert PHONE 913-625-3446 PROD. FORMATION -0-

PURCHASER None-----Dry hole LEASE Schamberger

ADDRESS _____ WELL NO. 1-17

WELL LOCATION NE/SE/NE

DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from NORTH Line and

ADDRESS 250 N. Water 330 Ft. from EAST Line of

Wichita, KS 67202 the NE (Qtr.) SEC 17 TWP 10 RGE 24W.

PLUGGING CONTRACTOR Murfin Drilling Co.,

ADDRESS 250 N. Water

Wichita, KS 67202

WELL PLAT

(Office Use Only)

		17	*

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3843' PBTD _____

SPUD DATE 7-2-83 DATE COMPLETED 7-6-83

ELEV: GR 2450 DF 2452 KB 2455

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE COMMISSION
8-18-1983
AUG 18 1983

A F F I D A V I T

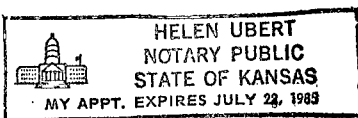
Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August, 1983.

19_83_



Helen Ubert
(NOTARY PUBLIC) Helen Ubert.,

MY COMMISSION EXPIRES: 7-22-85

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
xx Check if no Drill Stem Tests Run.				
Surface soil----- 70'			Topeke-----	3559 = -1104
Shale----- 1647'			Heebner-----	3775 = -1320
Cedar Hill Sand---- 1848'			Toronto-----	3798 = -1343
Shale (Red Beds)--- 2099'			Lansing KC---	3809 = -1357
Anhydrite----- 2137'			Rotary T.D.--	3843 = -1388
Shale----- 2725'				
Lime & Shale--RTD-- 3843'				
(No log run)..				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	216'	CQS	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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