

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...7572.....
Name Murjo Oil & Royalty Company
Address P. O. Box 12666
City/State/Zip Fort Worth, TX 76116

Purchaser.....None.....

Operator Contact Person Douglas R. Huckabee
Phone 817/737-4085

Contractor: License # ...5829.....
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Gary F. Gensch
Phone 316-267-4631

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/30/84 12/8/84 12/9/84
Spud Date Date Reached TD Completion Date
4070' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22-096-0000
County Graham
NE SW NE 15 Twp 10 Rge 24 East West

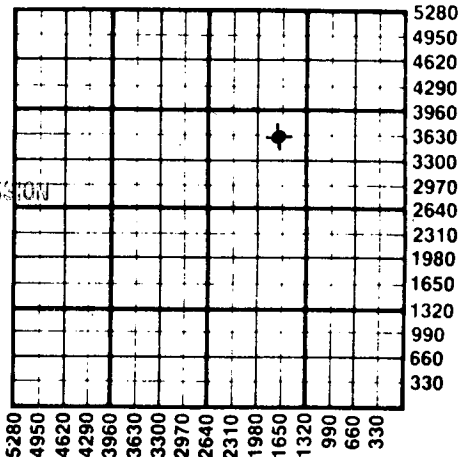
3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Johnnie McCoy Well # 3

Field Name.....

Producing Formation Lansing Kansas City

Elevation: Ground 2451 KB 2460
Section Plat



DEC 21 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 15 Twp 10 Rge 24 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas R. Huckabee
Title Production Manager Date 12/19/84

Subscribed and sworn to before me this 19 day of December
1984
Notary Public Ava Robinson
Date Commission Expires 8/15/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 15 Twp. 10 Rge. 24

SIDE TWO

Operator Name Murjo Oil & Royalty Company Lease Name Johnnie McCoy Well # 3

Sec. 15 Twp. 10 Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3817'-3836'
 IFP 23-23 (30") FFP 23-23 (30")
 ISIP 315 (45") FSIP 303 (45")
 Rec. 20' Mud BHT 112°F

DST #2 3834'-3882'
 IFP 58-70 (30") FFP 70-93 (45")
 ISIP 420 (45") FSIP 420 (60")
 Rec. 130' Mud BHT 115°F

DST #3 3947'-3986'
 IFP 35-35 (30") FFP 35-35 (30")
 ISIP 186 (45") FSIP 70 (60")
 Rec. 10 Mud - slight show of oil in tool
 BHT 118°F

DST #4 3980'-4070'
 IFP 70-70 (30") FFP 70-81 (45")
 ISIP 905 (45") FSIP 882 (60")
 Rec. 5" clean oil + 62' MCO BHT 122°F

Name	Top	Bottom
Anhydrite	2103	+357
Base Anhydrite	2138	+322
Heebner	3762	-1302
Toronto	3785	-1325
Lansing	3798	-1338
Base KC	4027	-1567
L.T.D.	4070	-1610

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	265	A	175	3%CaCl + 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbis	Gas MCF	Water Bbis	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

