

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-065-21,623-0000

ADDRESS P. O. Box 12666

COUNTY Graham

Fort Worth, Texas 76116

FIELD

**CONTACT PERSON Jerry Eskew

PROD. FORMATION

PHONE 817/737-4088

LEASE Johnnie McCoy

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION SW/SW/NE

DRILLING Murfin Drilling Company

2310 Ft. from North Line and

CONTRACTOR

2310 Ft. from East Line of

ADDRESS 617 Union Center Building

the SEC. 15 TWP. 10S RGE. 24W

Wichita, Kansas 67202

PLUGGING Poe Well Service

CONTRACTOR

ADDRESS Hill City, Kansas

TOTAL DEPTH 4056 PBDT

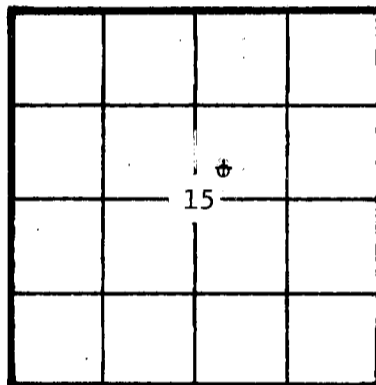
SPUD DATE 5/8/82 DATE COMPLETED 5/18/82

ELEV: GR 2442 DF KB 2447

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 262 DV Tool Used? No

WELL PLAT



KCC [check] KGS [check] (Office Use)

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR) (OF) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Johnnie McCoy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] June, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF June, 19 82

RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 02/03/85

Martha B. Rose NOTARY PUBLIC Martha B. Rose

**The [Signature] can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No.1 IFP 65-86 (30") FFP 108-130 (45") ISIP 909 (45") FSIP 963 (90") Rec. 150' OCM, 60' SOCMW, 60' MW.	3776	3804	Anhydrite	2080
			Heebner Shale	3747
			Lansing LM	3782
DST No.2 IFP 43-43 (30") FFP 54-65 (30") ISIP 650 (30") FSIP 866 (30") Rec. 62' G&OCM	3805	3820	Base K.C.	4017
DST No.3 IFP 21-21 (30") FFP 32-32 (45") ISIP 974 (60") FSIP 898 (90") Rec. 10' DM	3826	3845		
DST No.4 IFP 32-32 (30") FFP 32-32 (35") ISIP 152 (55") FSIP 228 (90") Rec. 5' DM	3840	3860		
DST No.5 IFP 32-32 (30") FFP 32-32 (45") ISIP 43 (30") FSIP 43 (90") Rec. 5' DM	3928	3951		
DST No.6 IFP 43-43 (45") FFP 54-54 (45") ISIP 65 (45") FSIP 86 (60") Rec. 5' DM w/oil spots.	3928	3968		
DST No.7 IFP 43-43 (45") FFP 43-43 (45") ISIP 76 (45") FSIP 76 (60") Rec. 10' DM	3967	3991		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	262	Common	150	2% Gel 3% Cal.Chl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbis.	bbis.	MCFT	bbis.	

Disposition of gas (vented, used on lease or sold) Perforations