

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6124 EXPIRATION DATE 6-30-84

OPERATOR F&B Investments API NO. 15-065-21,966-0000

ADDRESS Box 366 COUNTY Graham

Russell, KS 67665 FIELD _____

** CONTACT PERSON Bernie Erbert PROD. FORMATION _____
PHONE 913-483-2176 Indicate if new pay. _____

PURCHASER _____ LEASE Ruder

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 2310 Ft. from E Line and

CONTRACTOR Box 506 2310 Ft. from S Line of

ADDRESS Russell, KS 67665 the SE (Qtr.) SEC 15 TWP 10S RGE 24 (W).

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 506 _____

ADDRESS Russell, KS 67665 _____

TOTAL DEPTH 3990 PBTD _____

SPUD DATE 4-27-84 DATE COMPLETED 5-04-84

ELEV: GR 2423 DF _____ KB 2428

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

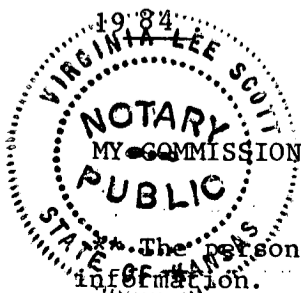
A F F I D A V I T

BERNIE ERBERT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bernie Erbert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May,



RECEIVED (NOTARY PUBLIC)
STATE CORPORATION COMMISSION
Virginia Lee Scott

MAY 29 1984

***The person who can be reached by phone regarding any questions concerning this information. REGULATION DIVISION
Wichita, Kansas

Side TWO OPERATOR F&B Investments LEASE NAME Ruder SEC 15 TWP 10S RGE 24 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	2060
			Base Anhydrite	2103
			Heebner	3733
Top Soil & Sand	40'		Toronto	3756
Sand & Shale	1608'		L-KC	3768
Sand	1876'		Base L-KC	Not Reached
Shale	2060'		Total Depth	3990
Anhydrite	2103'			
Shale	3802'			
Lime (R.T.D.)	3990'			
Drill Stem Test #1 - 3887-3940 L.K.C. Open 45Min., Shut in 30 Min., Open 45 Min., Shut in 30Min. Blow: 1st Opening - Weak 2nd. Opening - Weak Recovery : 90 feet of muddy water IHMP: 2090# ISIP: 1268# FSIP: 1268# FHMP: 2080# IFP: 42# - 58# FFP 67# - 84#				
Drill Stem Test # 2: 3936-3990 LKC Open 30 Min., Shut in 30 Min., Blow: 1st Opening - weak - died in 5 min. Flushed tool - no help Recovered 0 feet of mud. IHMP: 2140# ISIP: NA FSIP 252# FHMP 2130# IFP NA FFP 33# - 42#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		255'	Common	165	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	

Gravity
Perforations