

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-065-21,513 -0000

ADDRESS P. O. Box 12666 Fort Worth, Texas 76116

COUNTY Graham

FIELD CULPINE

**CONTACT PERSON Jerry Eskew PHONE 817/737-4088

PROD. FORMATION Lansing "180"

LEASE Glenn Sproul

PURCHASER Union Oil of California

WELL NO. 1

ADDRESS 717 North Harwood, Suite 1440 Dallas, Texas 75201

WELL LOCATION NE/SE/NW

1650 Ft. from North Line and

2310 Ft. from West Line of

the SEC. 15 TWP. 10S RGE. 24W

DRILLING Buffalo Drilling Company, Inc. CONTRACTOR ADDRESS 435 Page Court, 220 West Douglas Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4040 PBD 4004

SPUD DATE 12/10/81 DATE COMPLETED 12/24/81

ELEV: GR 2430 DF KB 2435

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used? In production string.

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR) (OF) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Glenn Sproul LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82

MY COMMISSION EXPIRES: 02/03/85

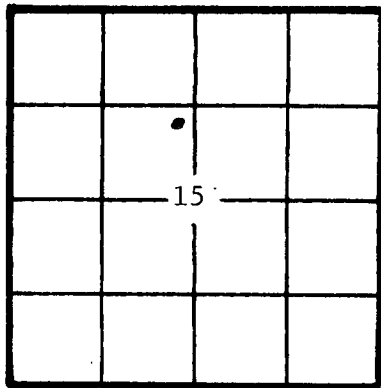
(S) [Signature]

Martha B. Rose

NOTARY PUBLIC Martha B. Rose

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAR 4 1982 CONSERVATION DIVISION WICHITA, KANSAS



KCC [checked] KGS [checked] (Office Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No.1 IFP 929/929 (30") ISIP 1215 (45") FFP 929/952 (45") FSIP 1078 (60") Rec: 1620' DM, 180' MW w/ oil specks.	3764	3790		
DST No.2 Misrun	3786	3807		
DST No.3 IFP 219/644 (30") ISIP 1112 (45") FFP 701/952 (45") FSIP 1112 (60") Rec: 1359' oil, 660' M&W cut oil, 240' WCO, and 360' O& MCW.	3786	3807		
DST No.4 IFP 150/621 (30") ISIP 1112 (45") FFP 678/895 (45") FSIP 1078 (45") Rec: 38'G, 1535'O, 462' W, 240' DM.	3812	3828		
DST No.5 IFP 35/58 (45") ISIP 644 (45") FFP 69/92 (45") FSIP 632 (60") Rec: 32' DM, 61' Oil specked DM, 61' slightly oil specked DM.	3829	3846		
DST No.6 IFP 23/23 (30") ISIP 1317 (30") FFP 35/35 (30") FSIP 1306 (30") Rec: 30' DM w/trace of oil specks.	3878	3920		
(Continued)				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	264	60/40 Poz	180	3% Cal.Chl. & 2% Gel.
Production	7-7/8	5-1/2	14	4039	HLC	35	
					Class A	225	18% salt, 5% Calseal & 1/8# Floseal/sack
	2nd Stage	DV Tool	at	2113	HLC	500	1/4# Floseal/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.35" Jet	3948-3952

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3930	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% MCA & 1000 Gal. 15% NE	3948-3952

Date of first production 2/24/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32
RATE OF PRODUCTION PER 24 HOURS	Oil 140 bbls.	Gas TSTM MCF
	Water -0- %	Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 3948-3952

15-065-21513-0000

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGIC MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 7 IFP 46/81 (45") ISIP 1203 (45") FFP 92/115 (45") FSIP 826 (60") Rec: 1043' G, 40' oil, 216' OCM.	3916	3934		
DST No. 8 IFP 58/127 (45") ISIP 1089 (45") FFP 138/207 (45") FSIP NA (60") Rec: 620' G, 60' OCM, 58' SOCM & muddy water, and 315' GCSW.	3945	3958		
DST No. 9 IFP 35/58 (45") ISIP 357 (45") FFP 81/92 (45") FSIP 357 (60") Rec: 206' G, 149' G&MCO, 15' OCSW.	3965'	3980'		

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STATE CORPORATION COMMISSION
MAR 4 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations