

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. None - OWWD

ADDRESS P.O. Box 470442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Leib

** CONTACT PERSON ROBERT R. PRICE PHONE AC 918, 492-1694 PROD. FORMATION L-KC, Topeka, Marmaton

PURCHASER Koch Oil Company LEASE Richmond

ADDRESS P.O. Box 2239 WICHITA, KANSAS WELL NO. 3

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. WELL LOCATION NW NW NE

ADDRESS P.O. Box 856 HAYS, KANSAS 67601 330 Ft. from West Line and

330 Ft. from North Line of

the NE (Qtr.) SEC 7 TWP 11SRGE 16W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3550' PBTD 3495'

SPUD DATE 11-16-83 DATE COMPLETED 11-17-83

ELEV: GR 1866' DF 1868' KB 1871'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1838

Amount of surface pipe set and cemented (C-21700) 250' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th. day of March 19 84.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED KANSAS CORPORATION COMMISSION MAR 21 1984 CONSERVATION DIVISION Wichita, K. 03-21-84

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Richmond

ACO-1 WELL HISTORY
 SEC. 7 TWP. 11S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
OWWD Electric Logs: Mercury Wireline R/A. Bond			Anhydrite	1065'
			Topeka	2796'
			Heebner	3026'
			Toronto	3047'
			Lansing	3067'
			B/KC	3309'
			Marmaton	3312'
			Conglomerate	3347'
			Simpson Dolo.	3430'
			Simpson Sand.	3443'
			Arbuckle	3456'
			TD	3550'
		LTD.	3495'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	250'	Common	175	2% CaCl ₂ , 3% Ge1
Production	7 7/8"	5 1/2"	14	3549'	RFC	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2823-3447 OA
TUBING RECORD			4		1055'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9,000 gallons of 28% HCL	2823-3447 OA
Squeeze Anhydrite with 275 sx - cement circulated	1055'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-3-84	Pump	29
Estimated Production -I.P.	Oil	Gas
	5.5 bbls.	TSTM MCF
	Water	Gas-oil ratio
	% 75	TSTM CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 2823-3447	