

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875
Name Marnik Oil Company
Address 200 N. Jefferson
City/State/Zip El Dorado, AR 71730

Purchaser

Operator Contact Person Curtis Morrill
Phone 501-862-8546

Contractor: License # 3300
Name Lloyd Drilling

Wellsite Geologist Curtis Morrill
Phone 501-862-8546

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable
7-16-88 7-22-88 7-23-88
Spud Date Date Reached TD Completion Date
3998 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 230 KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from
Cement Company Name
Invoice #

API NO. 15-065-22,469-0000

County Graham

Sec. 19 Twp. 10 Rge. 24 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hobbs Well # 1

Field Name

Producing Formation

Elevation: Ground 2428 KB 2438

Section Plat

Table with 10 columns and 10 rows representing a section plat grid. Values range from 330 to 5280.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
XX Surface Water 2970 Ft North from Southeast Corner (Stream, pond etc.) 2970 Ft West from Southeast Corner pond Sec 19 Twp 10 Rge 24 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curtis Morrill
Title Geologist Date 8-3-88

Subscribed and sworn to before me this 3 day of August 1988
Notary Public Kay B. Resor
Date Commission Expires 2-1-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
8-8-88

Operator Name Marmik Oil Company Lease Name Hobbs Well # 1

Sec. 19 Twp. 10 Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3776-97 15-15-10
Rec 10' Mud IFP 44-44#
FFP 77-77#
SIP 609#
DST #2 3907-48 15-15-10
Rec 5' Mud IFP 33-33#
FFP 33-33#
SIP 33#

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, BKC with corresponding depth values.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4, 8 5/8, 20, 230, 60/40 pos, 150, 2% gel, 3% CC.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD

Size Set At Packer at Liner Run [] Yes [] No

Date of First Production

Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Estimated Production Per 24 Hours

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Units: Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled