

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroventures, Inc.

API NO. 15-065-21,446-0000

ADDRESS 4704 Harlan Street Suite 600
Denver, Colorado 80212

COUNTY Graham

FIELD DORMAN

**CONTACT PERSON Judy E. Martine
PHONE 303-455-8822

PROD. FORMATION Lansing

PURCHASER Koch Oil Company

LEASE Page

ADDRESS P. O. Box 2256
Wichita, KS 67201

WELL NO. 1

WELL LOCATION C E/2 NW SW

DRILLING Lynx Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P. O. Box 13897
Amarillo, Texas 76013

the 24 SEC. 10 TWP. 24 RGE. W

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE CORPORATION COMMISSION

MAR 11 1982

CONSERVATION DIVISION Wichita, Kansas

WELL PLAT grid

KCC KGS (Office Use)

TOTAL DEPTH 4100' PBTD

SPUD DATE 6/22/81 DATE COMPLETED 9/29/81

ELEV: GR 2430 DF KB 2440

DRILLED WITH (SHELL) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 265' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Judy E. Martine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Engineering Assistant (FOR) Petroventures, Inc.

OPERATOR OF THE Page LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF September, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82

(S) Judy E. Martine

MY COMMISSION EXPIRES: June 25, 1983

Susan K. Dominish NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3752-3834; 30-30-45-45; strong blow; rec. 930' W; FP 291-312, I & FSIP 964			Anhydrite	2047
			Heebner	3756
DST #2 - 3832 - 3900 - Mis-run			Toronto	3778
DST #3 - 3812-3900, Mis-run; lost circ. & packer failures due to vertical fractures			Lansing	3793
			Base/KC	4019
DST #4 - 3939-98; 30-30-30-30; weak to very weak blow; rec. 120' OCM, 60' SOCM; FP 53-63, I & FSIP - 909.			RTD	4100
DST #5 - 3853-3905; 30-30-30-60; straddle - strong blow 1st decr. to weak 2nd; rec. 62' GIP, 24' O & GCM; FP 117-202, I & FSIP 1066.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	265'	Class A	175	3% CC 2% Gel
Production		4-1/2	9.50#	4099	Common	175	18% Salt
					& Common	25	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3874-3878
			4		3888-3894
			4		3968-3974
			4		3991-3995

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Depth interval
2-3/8"	4093.5	3960	4	3991-3995

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA	3968-3974
750 gal. 15% NE	3968-3974
250 gal. MCA	3888-3894

Date of first production 9-29-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 12.62 bbls.	Gas -0- MCF
Disposition of gas (vented, used on lease or sold) -0-	Water -0-%	Gas-oil ratio -0- CFPB
		Perforations 3968-3974

