

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-195-20,928-00-00

ADDRESS 125 N. Market, Suite 950
Wichita, Kansas 67202

COUNTY Trego
FIELD SHAW CREEK, So.

**CONTACT PERSON A. Scott Ritchie
PHONE 267-4375

PROD. FORMATION Lansing
LEASE Pearson

PURCHASER Clear Creek, Inc.
ADDRESS 818 Century Plaza
Wichita, Kansas 67202

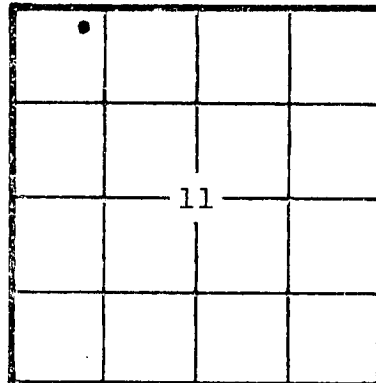
WELL NO. 3
WELL LOCATION NE NW NW

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

990 Ft. from West Line and
330 Ft. from North Line of
the NW/4SEC. 11 TWP. 12S RGE. 22W

PLUGGING None
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4113' PBD 3737'

SPUD DATE 2/08/82 DATE COMPLETED 4/02/82

ELEV: GR 2370' DF KB 2375'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 207' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (XXX) (OF)

OPERATOR OF THE Pearson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER INFORMATION IS NOT.

STATE RECEIVED
CORPORATION DIVISION
APR - 9 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) A. Scott Ritchie

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF April, 1982.

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 10/5/82

Carolyn S. Holdeman
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3567'-3590'. Recovered 590' of muddy water. IFP:102-181#/50"; ISIP:1166#/45"; FFP:193-272#/45"; FSIP:1155#/45".			ELECTRIC LOG TOPS	
DST #2 from 3618'-3685' (Toronto & Top zones). Recovered 432' fluid: 60' slightly oil cut mud and 372' oil cut mud to muddy oil. IFP:68-170#/45"; ISIP:633#/45"; FFP:181-238#/45"; FSIP:622#/45".			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton Arbuckle LTD	1814'(+ 561) 1858'(+ 517) 3408'(-1033) 3622'(-1247) 3643'(-1268) 3658'(-1283) 3906'(-1531) 3982'(-1607) 4090'(-1715) 4113'(-1738)
DST #3 from 3686'-3727' (35' & 50' zones). Recovered 620' gas in pipe and 506' muddy oil. IFP:56-147#/45"; ISIP:544#/45"; FFP:170-215#/45"; FSIP:533#/45".				
DST #4 from 3723'-3790' (70', 90' & 100' zones). Recovered 690' very slightly oil specked muddy water. IFP:147-238#/45"; ISIP:1024#/45"; FFP:250-318#/45"; FSIP:968#/45".				
DST #5 from 3779'-3915' (140' thru 220' zones). Recovered 70' of muddy water. IFP:45-45#/30"; ISIP:1067#/30"; FFP:56-56#/30"; FSIP:979#/30".				
DST #6 from 3979'-4019' (Marmaton). Recovered 20' of slightly oil cut mud. IFP:45-45#/30"; ISIP:968#/30"; FFP:45-45#/30"; FSIP:522#/30".				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	207'	common quickset	180	
Production		4 1/2"	10.5#	4107'	lite and 60/40 poz	25 175	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8"	3847 1/2'
			1	3/8"	3828'
			2	SSB	3742'-3745'
			2	SSB	3701'-3705'
			1	3/8"	at 3660' & 3645'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2 SSB 3659'-3663' & 3644'-3648'

Amount and kind of material used	Depth interval treated
Acidized with 1000 gal. of 28% acid.	3847 1/2' & 3828'
Acidized with 400 gal. 28%	3742'-3745' (70' zone)
Acidized with 750 gal. 28% acid.	3701'-3705' (35' zone)
Acidized with 1500 gal. of 28% demulsion	3660' & 3645'

Date of first production 4/01/82	Producing method (flowing, pumping, gas lift, etc.) Swabbed (Will be pumping)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 95 bbls.	Gas MCF	Water 8 %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3644'-3648'; 3659'-3663'; 3701'-3705'
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