

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,270-00-00

ADDRESS 10403 West Colfax Avenue, Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD \_\_\_\_\_

\*\* CONTACT PERSON D. C. Marchant PROD. FORMATION D & A  
PHONE (303) 233-5898 \_\_\_\_\_ Indicate if new pay.

PURCHASER NA LEASE Holland

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Foxfire Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1650 Ft. from West Line of

ADDRESS 10403 West Colfax Avenue, Suite 740 the SW (Qtr.) SEC 12 TWP 12 RGE 22 (W).

Lakewood, Colorado 80215

PLUGGING Sun Oil Well Cementing WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 169 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4062' PBD NA SWD/REP \_\_\_\_\_

SPUD DATE 7/29/83 DATE COMPLETED 8/5/83 PLG. \_\_\_\_\_

ELEV: GR 2329' DF \_\_\_\_\_ KB 2336' NGPA \_\_\_\_\_

DRILLED WITH (CABLE)  (ROTARY)  (AIR)  TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA.

Amount of surface pipe set and cemented 277.5' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Dry 15-195-21,270-00-00 If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger W. Haag  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September,

19 83.

Diane L. Gemmill  
(NOTARY PUBLIC)  
Diane L. Gemmill

MY COMMISSION EXPIRES: February 16, 1985

RECEIVED  
STATE CORPORATION COMMISSION

SEP 16 1983  
09-16-1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Holland SEC 12 TWP 12 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Radiation Guard Log	
Sand and Shale	0	1154	Anhydrite	1774
Lime and Shale	1154	2356	Anhy. Base	1821
Shale	2356	3240	Topeka	3384
Lime and Shale	3240	4060	Heebner	3603
			Toronto	3623
			Lansing	3638
			BKC	3872
			Marmaton	3956
			Marmaton PZ	3963
			Arbuckle	Not reached
DST #1 - 3600-3645, 30-30-30-30, Rec 10' WM; IFP 54-54#, FFP 54-54#; ISIP 948#, FSIP 872#				
DST #2 - 3702-3720, 30-30-30-30, Rec 10' of Mud; IFP 21-21#, FFP 21-21#; ISIP 677#, FSIP 580#				
DST #3 - 3717-3728, 60-60-60-60, Rec 270' MSW; IFP 43-87#, FFP 109-153#; ISIP 969#, FSIP 948#				
DST #4 - 3950-3990, 30-60-30-60, Rec 10' mud; IFP 32-32#, FFP 43-43#; ISIP 1088#, FSIP 969#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	285'	60/40 Poz	210	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB	Gravity	
	bbls.	bbls.	MCF	%	bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations			