

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9067
name DaMar Resources, Inc.
address P. O. Box 70
City/State/Zip Hays, KS 67601

Operator Contact Person Dan Schippers
Phone 913-625-0020

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist Jerry Green
Phone (913) 625-5155

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-01-84 8-08-84 8-08-84
Spud Date Date Reached TD Completion Date
4100' RTD
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 246' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 065-22,025-0000
County Graham
50'S & 60'E
SW NE SW Sec 30 Twp 10S Rge 24 East
(location) XX West

1600 Ft North from Southeast Corner of Section
3570 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

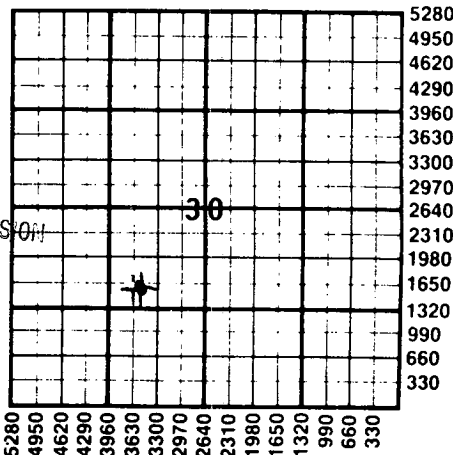
Lease Name Gano Well# 1

Field Name

Producing Formation

Elevation: Ground 2481 KB 2486

Section Plat



RECEIVED
MAY 14 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and (Well) ... Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water... 990 Ft North From Southeast Corner and (Stream, Pond etc.)... 330 Ft West From Southeast Corner Sec 15 Twp 10S Rge 25 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

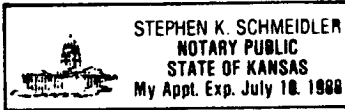
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Daniel J. Schippers*
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 19 85

Notary Public *Stephen K. Schmeidler*
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 80 Twp. 10. Rge. 24W

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Gano Well# 1 SEC 30 TWP. 10S RGE. 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3846-3872 (B)
 60-45-30-45
 ISIP - 1095
 FSIP - 1084
 IFP - 51-92
 FFP - 102-112
 Recovery: 1' oil, 4' OCM and 125' WM

Name	Top	Bottom
Topeka	3566	(-1080)
Heebner	3793	(-1307)
Toronto	3814	(-1328)
Lansing-K.C.	3828	(-1342)
Lansing-K.C. Base	4078	(-1592)
R.T.D.	4100	(-1614)
L.T.D.	4101	(-1615)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	246'	Common	170	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)

used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL