AFFIDAVIT C)F	${\tt COMPL}$	ETION	FORM
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TYPE

	SIDE ONE	Compt.
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, confidential.	now the well was completed. mation is to be held confidential. mation of Side One will be of public
Ć	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr	•
С	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	CC# (316) 263-3238 No Log
	LICENSE # 5005 EXPIRATION DATE	
	OPERATOR Sunburst Exploration Company, Inc.	
	1000,1000, 04.00, 00	COUNTY Graham
	Wichita, Kansas 67202	
•	** CONTACT PERSON Ronald Irion PHONE (316) 262-3041	PROD. FORMATION
	PURCHASER	LEASE Gano
	ADDRESS	WELL NO. 1
		WELL LOCATION NE NW SW
	DRILLING Abercrombie Drilling, Inc.	330 Ft. from North Line and
	COLUMN A CITION	990 Ft. from West Line of
	Wichita, Kansas 67202	the SW (Qtr.) SEC 30 TWP 10 RGE 24 W
	PLUGGING Sun Oil Well Cementing	WELL PLAT (Office
	CONTRACTOR	Use Only KCC
	ADDRESS Box 169 Great Bend, Kansas 67530	KGS
	Great Bend, Kansas 67530 TOTAL DEPTH 4110 PBTD	SWD/REP_
	SPUD DATE 2-21-84 DATE COMPLETED 2-27-84	30 ————————————————————————————————————
	ELEV: GR 2481 DF KB 2486	- +
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
	USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 245.58	DV Tool Used? Yes
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	oine of looful and bouch contisting
	that:	eing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	
	Ron	ald L. Irion (Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 16th	day of,
	19_84	
	MY COMMISSION EXPIRES: July 23, 1985 Julie K.	Polgzinsk (NOTARY PUBLIC)
	()	"ATE CORPECT
	** The person who can be reached by phone regarding	any questions concerning this
	JULIE K. POLCZINSKI	9//a
	7-23-85 KI	Wichita, Kangas TON

	ACO-	-1 M1	الملائا	HT210
CEC	30	TLIP	105	RGE.

OPERATOR S	unburs	t.	Explo	ration Co.,	Lhe	EASE	Ga
	FILL	IN	WELL	INFORMATION	AS	REQUIR	ED:

WELL NO.

ACO-	-1 WELL	HISTO	RY	(E)
ACO- SEC, 30	TWP,109	RGE.	24	$\underline{\mathbb{Q}}$

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

PUCAL GIL IMPOLLANT YOU	es of porosity and	contents thereo	f; cored interve	als, and all dril	-stem tests, in-	OR OTHER DESC	AL MARKERS, LOGS RUN, RIPTIVE INFORMATION.
cluding depth interval t	ested, cushion used DESCRIPTION, CO	, time tool open	, flowing and s	hut-in pressures TOP	BOTTOM	NAME	DEPTH
	no Drill St		Run-				
^_Check II	NO DELLE	Lem Teses	nan •			LOG TOPS	
							07.07 (
•	•					Anhydrite B/Anhydrit	2141 (+ e 2182 (+
		•				Heebner	3796 (-1
	•			•	1	Lansing	3832 (-1
•		,				B/Kansas C	
		•				LTD	4108 (-1
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Report of all string	s set — surface, i	intermediate, p	production, et	c. CASING		New or (Used	
	s set — surface, i	intermediate, 1	production, et		RECORD (1	Sacks	Type and percent additives 2% Gel
Report of all string	s set — surface, i	Sixe casing set (in O.D.)	production, et	c. CASING	Type cement		Type and percent additives
Report of all string	s set — surface, i	intermediate, p	production, et	Setting depth		Sacks	Type and percent additives 2% Gel
Report of all string	s set — surface, i	Sixe casing set (in O.D.)	production, et	Setting depth	Type cement	Sacks	Type and percent additives 2% Gel
Report of all string	s set — surface, i	Sixe casing set (in O.D.)	production, et	Setting depth	Type cement	Sacks	Type and percent additives 2% Gel
Report of all string	s set — surface, i	Sixe casing set (in O.D.)	production, et	Setting depth	Type cement	Sacks	Type and percent additives 2% Gel
Report of all string	s set — surface, i	Sixe casing set (in O.D.)	production, et	Setting depth	Type cement	170	Type and percent additives 2% Gel 3% C. C.
Report of all string	s set — surface, i	Size casing set (in O.D.)	production, et	setting depth	Type cement Common	Sacks 170 RECORDER SACKS	Type and percent additives 2% GeT 3% C. C.
Report of all string Purpose of string Surface	Sixe hole drilled	Size casing set (in O.D.)	weight lbs/ft.	setting depth	Type cement	170	Type and percent additives 2% Gel 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 H LINER RECO	Size casing set (in 0.0.) 8 5/811	weight lbs/ft.	setting depth	Type cement Common	Sacks 170 RECORDER SACKS	Type and percent additives 2% GeT 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO	Size casing set (in O.D.) 8 5/811 RD Sacks c	weight lbs/ft.	setting depth	Type cement Common	Sacks 170 RECORDER SACKS	Type and percent additives 2% GeT 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 H LINER RECO	Size casing set (in 0.0.) 8 5/811	weight lbs/ft.	setting depth	Type cement Common	Sacks 170 RECORDER SACKS	Type and percent additives 2% GeT 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8 5/811 RD Socks c	weight lbs/ft. 20# ement	Setting depth 2531	Type cement Common PE	Sacks 170 RFORATION RECO	Type and percent additives 2% GeT 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/811 RD Socks c ORD Packer	ement Weight Ibs/ft. 20#	Setting depth 2531	Type cement Common	Sacks 170 RECO Size & type	Type and percent additives 2% GeT 3% C. C.
Report of all string Purpose of string Ourface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8 5/811 RD Socks c	ement Weight Ibs/ft. 20#	Setting depth 2531	Type cement Common PE	Sacks 170 RECO Size & type	Type and percent additives 2% Gel 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/811 RD Socks c ORD Packer	ement Weight Ibs/ft. 20#	Setting depth 2531	Type cement Common PE	Sacks 170 RECO Size & type	Type and percent additives 2% Gel 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/811 RD Socks c ORD Packer	ement Weight Ibs/ft. 20#	Setting depth 2531	Type cement Common PE	Sacks 170 RECO Size & type	Type and percent additives 2% Gel 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (in 0.D.) 8 5/811 RD Socks c ORD Packer	ement Weight Ibs/ft. 20#	Setting depth 2531	Type cement Common PE	Sacks 170 RECO Size & type	Type and percent additives 2% Gel 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (In O.D.) 8 5/811 RD Sacks c ORD Packer ACID, FRACT	ement Set of TURE, SHOT,	Setting depth 2531 Shots	Common PE per ft.	Sacks 170 REFORATION RECO	Type and percent additives 2% Gel 3% C. C.
Report of all string Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (In O.D.) 8 5/811 RD Sacks c ORD Packer ACID, FRACT	ement Set of TURE, SHOT,	Setting depth 2531 Shots	Type cement Common PE	Sacks 170 REFORATION RECO	Type and percent additives 2% Gel 3% C. C. Depth interval
Purpose of string Surface	Size hole drilled 12 1/4 !! LINER RECO Bottom, ft. TUBING RECO	Size casing set (In O.D.) 8 5/811 RD Sacks c ORD Packer ACID, FRACT	ement Set of TURE, SHOT,	Setting depth 2531 Shots	PEI Per ft. QUEEZE RECORI	Socks 170 RFORATION RECO	Type and percent additives 2% Gel 3% C. C. Depth interval