

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-065-21,801-0000

ADDRESS 801 Union Center COUNTY Graham

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Partridge PROD. FORMATION
PHONE 316-262-1841

PURCHASER LEASE GANO 'B'

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION C SW NW SW

ADDRESS 801 Union Center 330 Ft. from West Line and

Wichita, KS 67202 1650 Ft. from South Line of

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. the SW (Qtr.) SEC 30 TWP 10S RGE 24W.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4300' PBTD

SPUD DATE 5/28/83 DATE COMPLETED 6/06/83

ELEV: GR 2478' DF 2481' KB 2483'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 230.90' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton

Jack K. Wharton (Name) day of June

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June 19 83

Signature of Elizabeth G. Terry (NOTARY PUBLIC) Elizabeth G. Terry

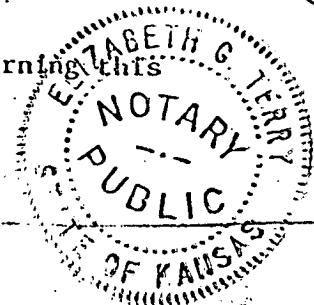
MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

JUN 28 1983

CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, INCREASE GANO 'B' #1 SEC. 30 TWP. 10S RGL. 24W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Shale	0	238	SAMPLE TOPS:	
Sand & Shale	238	2143	Anhydrite	2143' (+ 340)
Anhydrite	2143	2176	B/Anhydrite	2176' (+ 307)
Shale & Sand	2176	2403	Heebner	3782' (-1299)
Shale & Lime	2403	2766	Toronto	3805' (-1322)
Shale & Sand	2766	2943	Lansing	3819' (-1336)
Shale & Lime	2943	3475		
Shale	3475	3840		
Shale & Lime	3840	4123	ELEC. LOG TOPS:	
Lime & Shale	4123	4210	Anhydrite	2141' (+ 342)
Shale & Lime	4210	4300	B/Anhydrite	2174' (+ 309)
Rotary Total Depth	4300		Heebner	3784' (-1301)
			Toronto	3804' (-1321)
			Lansing	3819' (-1336)
			B/KC	3065' (-1582)
			Marmaton	4093' (-1610)
			Ft. Scott	4255' (-1772)
			Cherokee	4274' (-1791)
			LTD	4301'
			DTD	4300'
<p>DST #1: (3836' - 3858') 30-45-60-45. Strong Blow. Rec. 180' GIP, 180' OCM, 496' MCGO (15% oil), 310' WO (50% oil, 45% water), 310' OCW (12% oil) 868' Cl. SW. 75,000 Chl. IFPs: 170-568#, ISIP: 1196#, FFPs: 625-968#, FSIP: 1180#</p> <p>DST #2: (3936' - 3969') (140' zone) 30-45-30-45. Wk. Blow. Rec. 25' Mud. IFPs: 34-34#, ISIP: 477#, FFPs: 34-34#, FSIP: 227#</p> <p>DST #3: (3973' - 3992') (160' zone) 30-30-30-30. Wk. Blow, 20" died. Rec. 20' Mud - no show. IFPs: 27-27#, ISIP: 56#, FFPs: 27-27#, FSIP: 34#</p> <p>DST #4: (3992' - 4016') (180' zone) 30-45-30-45. Rec. 30' Mud w/ few oil spots. IFPs: 22-22#, ISIP: 685#, FFPs: 29-29#, FSIP: 372#.</p> <p>DST #5: (4207' - 4301') (Ft. Scott) 30-45-30-45. Rec. 40' Mud. IFPs: 102-113#, ISIP: 170#, FFPs: 113-113#, FSIP: 125#.</p>				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	298'	Common	175	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas treated, used on lease or sold

Perforations

