

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6861

Name: Ron's Oil Inc.

Address 1889 200 th. Ave.

City/State/Zip Penokee, KS, 67659

Purchaser: N.C.R.A.

Operator Contact Person: Ron Nickelson

Phone (785) 421-2315

Contractor: Name: Fischer Well Service

License: 32332

Wellsite Geologist: Washdown no geologist

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Ron's Oil Operations

Well Name: Gano #1

Comp. Date 5-10-87 Old Total Depth 4102

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-4-01 3-16-01 3-16-01
Spud Date Date Reached TD Completion Date

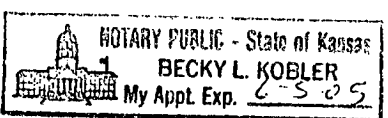
API NO. 15- 165-22361-0001
County Graham
160W-C -E/2-W/2 Sec. 30 Twp. 10 Rge. 24 X W
1320 Feet from (S)N (circle one) Line of Section
160' Feet from (W)(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Gano #1 Well # #1
Field Name Gano
Producing Formation KC
Elevation: Ground 2475 KB 2480
Total Depth 4102 PBDT _____
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from TD
feet depth to Surface w/ _____ sx cmt.
Drilling Fluid Management Plan OWWO 8/10/01 JB
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name Ron's Oil Operations
Lease Name Gano License No. 6861
SW Quarter Sec. 30 Twp. 10 S Rng. 24 E/W
County Graham Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson
Title Area Rep Oil Date 8-8-01
Subscribed and sworn to before me this 8th day of August,
2001.
Notary Public Becky L. Kobler
Date Commission Expires 6-5-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED

AUG 10 2001

KCC WICHITA

X

SIDE TWO

Operator Name Ron's Oil Operations Lease Name Gano Well # 1
 Sec. 30 Twp. 10 Rge. 24 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run = Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Gano #1 Top Datum
 No samples because of
 washdown

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Well drilled in 1987 35/1/2 pipe set 4102 and was cemented							
from td. surface and cement circulated							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	No new perforations		
	Old perf 3850-53		

TUBING RECORD Size 2 7/8 Set At 4000' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SUD or Inj. SHUT IN UNTIL DISP. WELL IS WASHED DOWN Producing Method NO KOC Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none available				

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____