

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly
OPERATOR Abercrombie Drilling, Inc. API NO. 15-065-21,992-0000
ADDRESS 801 Union Center COUNTY Graham
Wichita, KS 67202 FIELD - - -

\*\* CONTACT PERSON Jack L. Partridge PROD. FORMATION - - -
PHONE 316-262-1841 Indicate if new pay.

PURCHASER - - - LEASE GANO 'B'
ADDRESS - - - WELL NO. 2

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from South Line and
ADDRESS 801 Union Center 990 Ft. from West Line of
Wichita, KS 67202 the SW (Qtr.) SEC 30 TWP 10S RGE 24W(W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA
A 4x4 grid with '30' in the center and 'x' in the bottom-left cell.

TOTAL DEPTH 4090' PBD --
SPUD DATE 5/25/84 DATE COMPLETED 6/01/84
ELEV: GR 2476' DF 2478.5' KB 2481'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 253.53' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion - - -. Other completion - - -. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June, 19 84.

MY COMMISSION EXPIRES: 7-13-84

RECEIVED STATE CORPORATION COMMISSION JUN 25 1984 CONSERVATION DIVISION Wichita, Kansas

Elizabeth G. Terry (NOTARY PUBLIC) ELIZABETH G. TERRY NOTARY PUBLIC STATE OF KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Abercrombie Drilling, Inc. LEASE NAME GANO 'B' SEC 30 TWP 10S RGE 24W (E)  
 WELL NO 2 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			<b>SAMPLE TOPS:</b>	
Clay, Rock & Shale	0	145	Anhydrite	2138'(+ 343)
Surface Sand & Shale	145	260	B/Anhydrite	2173'(+ 308)
Sand & Shale	260	817	Heebner	3786'(-1305)
Shale & Sand	817	2138	Toronto	3806'(-1325)
Anhydrite	2138	2173	Lansing	3821'(-1340)
Shale & Sand	2173	2347		
Shale & Lime	2347	2610		
Lime & Shale	2610	3092		
Shale & Lime	3092	3460		
Lime & Shale	3460	3858		
Lime	3858	4023		
Lime & Shale	4023	4048		
Lime	4048	4090		
RTD	4090		<b>ELEC. LOG TOPS:</b>	
DST #1: (3843' - 3858') 30-45-60-45. Rec. 360' GIP, 240' CT. Gsy. Oil, 180' WCO (70% oil) 120' OCW (30% oil) 1740 SW. IFPs: 246-823#, ISIP: 1152#, FFPs: 895-112 #, FSIP: 1163#			Anhydrite	2137'(+ 342)
DST #2: (3940' - 4022') 30-45-60-45. Wk. Blow. Rec. 100' SOCWM (1% oil, 20% water) IFPs: 60-45# ISIP: 1155#, FFPs: 60-75#, FSIP: 1048#.			B/Anhydrite	2172'(+ 307)
DST #3: (3861' - 3880') (Straddle packers) 30-45-30-45. Rec. 5' Oil, 1480' Oil Sptd. water. IFPs: 60-334#, ISIP: 1155#, FFPs: 364-592#, FSIP: 1155#.			Heebner	3785'(-1304)
			Toronto	3805'(-1324)
			Lansing	3820'(-1339)
			B/KC	4068'(-1587)
			LTD	4091'
			RTD	4090'

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	175	2% gel, 3% c.c.

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD					
Size	Setting depth	Packer set at			

  

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	MACI	%	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations