

AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6861
Name Ron's Oil Operations, Inc.
Address P.O. Box 112
City/State/Zip Panokee, KS 67659

Purchaser

Operator Contact Person Ron Nicholson
Phone (913)-674-2409

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Ben Landis
Phone (316)-262-4132

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWQ: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/1/88 4/10/88 4-10-88
Spud Date Date Reached TD Completion Date
4100'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

ALT II DYA

API NO. 15-065-22,448-0000
County Graham
NE SE SE 30 Twp 10S Rge 24 East
805 Ft North from Southeast Corner of Section
360 1280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

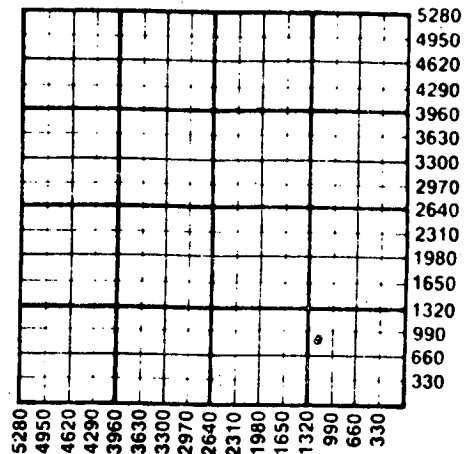
Lease Name Gano Well # 2

Field Name

Producing Formation

Elevation: Ground 2476' KB 2481'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAY 25 1988

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 330 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner Sec 30 Twp 10S Rge 24 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nicholson

Title P.R.S. Date 5-23-88

Subscribed and sworn to before me this 23rd day of May 1988

Notary Public Jean L. Wasinger

Date Commission Expires 11-9-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
5-25-88
Form ACO-1 (5-86)

Sec 31 Twp 10 Rge 24 E

SIDE TWO

Operator Name Ron's Oil Operations, Inc. Lease Name Gano Well # 2

Sec. 30 Twp. 10S Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST: #1: 3852-3869, 25-45-30-45, ISIP 2008
 FIFP 11ICIP 696 FFFP 140 FHP 1965,
 Temp 115 Rec: 315' muddy water/ scum
 of oil.

Name	Top	Bottom
Top soil, sand & rock	85'	
Blue Shale	1119'	
Dakota sand	1200'	
Red bed	1700'	
Cedar Hills sand	1895'	
Red Bed	2144'	
Anhydrite	2178'	
Shale & lime	3793'	
Top of Heebner	3794'	
Top of Toronto	3815'	
Top Lansing-KC	3830'	
Lime R.T.D.	4100'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8.5/8	8.5/8		260'		160	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled