

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-065-21,543

ADDRESS 25th & Vine COUNTY Graham

Hays, Kansas 67601 FIELD Elrick

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION Lansing - Kansas City

PHONE 913-628-6972

PURCHASER Koch Oil Company LEASE Rome

ADDRESS Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SE-SE-SW

DRILLING Emphasis Oil Operations, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS Box 506 330 Ft. from West Line of

Russell the SW (Qtr.) SEC 2 TWP 10 RGE 25w.

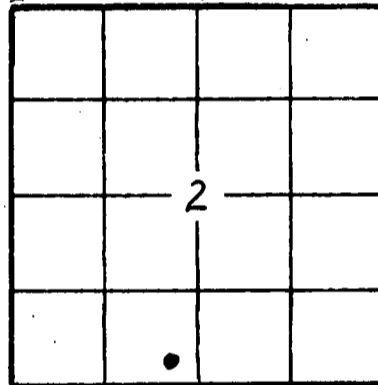
PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4347 PBT _____

SPUD DATE 1-18-82 DATE COMPLETED 1-25-82

ELEV: GR 2468' DF 2471' KB 2473'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

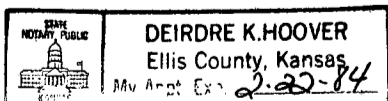
Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June

19 82.



Deirdre K. Hoover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 22, 1984

RECEIVED STATE CORPORATION COMMISSION JUL 6 1982 7-6-1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

OPERATOR High Plains Oil Explorations LEASE Rome #1 SEC. 2 TWP. 10 RGE. 25w

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1: 30-30-30-30, Rec. 580' F-90' SOWCM & 490' W, SIP 249-249#, FP 115-144/211-211#	3786	3807	Anhydrite	2113
			Base Anhydrite	2145
DST #2: 30-45, Rec. 150 F-30' OCM, 120' OCGM, SIP 1145-NA#, FP 77-86/NA#	3899	3942	Topeka	3500
			Heebner	3717
			Toronto	3739
			Lansing	3753
			Lane	3873
			Base Kans City	3986
			Pawnee	4110
			Cherokee	4173
			Mississippian	4302
			R.T.D.	4350
L.T.D.	4347			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	257'	Common	200	
Production	7 7/8"	5 1/2	14#	4330'	Common ASC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	19 Gram DP	3911-3918

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	4310	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% INS Acid - Alcohol Phase	3911-3918

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-25-82	Pumping	41

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	0 MCF	70 % 15 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
NA	3911-3918