

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

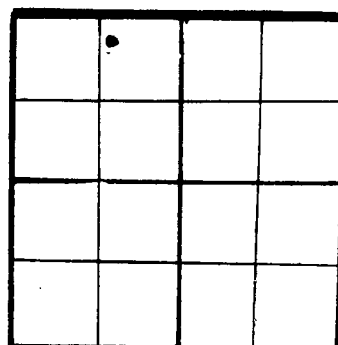
OPERATOR Murfin Drilling Company API NO. 15-065-21,510-0000
 ADDRESS 617 Union Center Bldg. COUNTY Graham
Wichita, KS 67202 FIELD Geyer
 **CONTACT PERSON Kerran Redington LEASE Geyer
 PHONE 267-3241

PURCHASER Clear Creek WELL NO. 2-35
 ADDRESS McPherson, KS WELL LOCATION NW NE NW

DRILLING CONTRACTOR Murfin Drilling Company 1660 Ft. from West Line and
 ADDRESS 617 Union Center Bldg. 330 Ft. from North Line of
Wichita, Kansas 67202 the NW/4 SEC. 35 TWP. 10S RGE. 24W

PLUGGING CONTRACTOR n/a
 ADDRESS _____

TOTAL DEPTH 4040' PBDT 3993'
 SPUD DATE 9-30-81 DATE COMPLETED 10-9-81
 ELEV: GR 2405DF KB 2410



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8	24#	238	Sunset	210	----
production	7-7/8	4 1/2	10.5	4038	Class A	25	10% salt, 75%CFR-2
					90-50 Poz	50	10% salt, 75%CFR-2
					50-50 Poz	75	2% CC 35gals Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3982-87'
TUBING RECORD					3900-02'
Size	Setting depth	Packer set at	4		3962-66'
2 3/8"	3870'				3943-47'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		
2,950 gal. MOD-202 acid		3900-3987'

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
11/24/81	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	22	----	118
Disposition of gas (vented, used on lease or sold)		MCF	CFPB
		Producing interval (s)	
		3900-3987'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION

NOV 20 1981
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum N/A Depth 35'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG:</u>			<u>ELECTRIC LOG TOPS</u>	
Surface Soil		80	Anhydrite	2032 (+378)
Shale		240	B/Anhydrite	2066 (+344)
Sand & Shale		2026	Neva	3041 (-631)
Anhydrite		2080	Topeka	3505 (-1095)
Shale		3030	Heebner	3726 (-1316)
Shale & Lime		3800	Toronto	3747 (-1337)
Lime	RTD	4040	Lansing	3761 (-1351)
			BKC	3998 (-1588)
DST #1: 3723-3810'/45-45-45-45.	Rec. 70' M.	FP: 76-108#	SIP: 1178-1124#.	
DST #2: 3824-3842'/30-45-30-45.	Rec. 10' M.	FP: 32-32#.	SIP: 32-32#.	
DST #3: 3820-3870'/30-45-30-45.	Rec. 765' SW.	FP: 97-369#.	SIP: 1049-1038#.	
DST #4: 3912-3935'/30-30-30-30.	Rec. 10' M.	FP: 21-32#.	SIP: 32-32#.	
DST #5: 3928-3955'/30-30-30-45.	Rec. 125' GOCM.	FP: 43-65#.	SIP: 780-1178#.	
DST #6: 3953-3990'/30-30-30-30.	Rec. 20' M.	FP: 32-43#.	SIP: 1135-1049#.	
HP: 2217-2196#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Manager FOR Murfin Drilling Company OPERATOR OF THE Geyer LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-35 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne Johnston
 Wayne Johnston, Production Manager
 November 19 81

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25 DAY OF



Kerran Redington
 NOTARY PUBLIC
 Kerran Redington

MY COMMISSION EXPIRES: 2/6/82