

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

API NO. 15-065-21,624-0000

COUNTY Graham

FIELD Pool Ext. GEYER

**CONTACT PERSON Kerran Redington
PHONE 267-3241

PROD. FORMATION Arbuckle

PURCHASER none

LEASE Geyer

ADDRESS

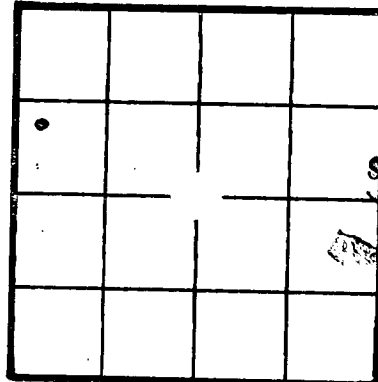
WELL NO. 5-35

WELL LOCATION 330' fWL 1640' fNL

DRILLING Contractor Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

330 Ft. from West Line and
1640 Ft. from North Line of
the NW SEC. 35 TWP. 10S RGE. 24W

WELL PLAT



KCC
KGS
Office Use
RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1982
CONSERVATION DIVISION
Wichita Kansas

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4482 PBT 4534'

SPUD DATE 4-8-82 DATE COMPLETED 4-19-82

ELEV: GR 2401 DF KB 2406

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 204' DV Tool Used? X No YES @ 2105'

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Murfin Drilling Co.

OPERATOR OF THE Geyer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) By: Wayne Johnston
Wayne Johnston, Prod. Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF June, 19 82

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: 2-6-86

Kerran Redington
NOTARY PUBLIC
Kerran Redington

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Soil & Sand		55	Anhydrite	2030 (+376)
Shale		205	B/Anhydrite	2063 (+343)
Sand & Shale		2027	Topeka	3497 (-1091)
Anhydrite		2069	Heebner	3718 (-1312)
Shale & Sand		2405	Toronto	3741 (-1335)
Shale		2740	LKC	3754 (-1348)
Shale & Lime RTD		4482	BKC	3993 (-1587)
			Pawnee	4109 (-1703)
			Wh. Miss.	4281 (-1875)
			Gilmore City	4339 (-1933)
			Arbuckle	4407 (-2001)
DST #1: 3717-3820'/45-45-45-45. SIP: 1347-1303#. FP: 98/284-306/371#.	Rec. 737'	MW.	HP: 2131-2109#.	
DST #2: 3817-3838'/45-60-45-60. SIP: 579-557#. FP: 33/33-44/55#.	Rec. 50'	OCM + 62'	HP: 2,055-2,033#.	
DST #3: 3838-3850'/45-45-45-45. FP: 33/98-131/185#.	Rec. 397'	MSW.	HP: 2142-2120#.	SIP: 844-844#.
DST #4: 3878-3950'/45-45-45-45. SIP: 1107-1074#. FP: 76/120-142/164#.	Rec. 268'	MW.	HP: 2175-2153#.	
DST #5: 3948-3998'/45-45-45-45. FP: 55/55-65/76#.	Rec. 124'	OCM.	HP: 2251-2229#.	SIP: 898-766#.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	204'	Common Sunset	185	----
production	7-7/8	4 1/2	10.5	4476'	25 sx Class A., 200 sx 50-50 Pozmix w/10% salt, 3/4% CFR-2, 2% CC, 9# p/sx. Gil., 1/2# p/sx. Flocele w/35 gal. Latex in last 75 sx. 2nd stage: 300 sx Howcolite, 100 sx 50-50 Pozmix w/10% salt, 3/4% CFR-2, 2% CC, 1/2# p/sx. Flocele.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			-----		-----

TUBING RECORD		
Size	Setting depth	Packer set at
1 1/2"	4419'	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% acid on bottom at 4533'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-----	-----	----- %	-----
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
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