

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

NP 88312

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Co. API NO. 065-21,791-0000

ADDRESS 617 Union Center Bldg. COUNTY Graham
Wichita, KS 67202 FIELD Wildcat Geyer E. EXT

** CONTACT PERSON Kerran Redington PROD. FORMATION L/KC "E" Zone
PHONE 316-267-3241 Common source of supply

PURCHASER Clear Creek, Inc. LEASE Lichtsinn

ADDRESS McPherson, KS 67460 WELL NO. 1-35

DRILLING CONTRACTOR Murfin Drilling Co. WELL LOCATION _____
ADDRESS 617 Union Center Bldg. 900 Ft. from South Line and
Wichita, KS 67202 660 Ft. from East Line of (E)
the SE (Qtr.) SEC35 TWP10S RGE24 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
ADDRESS _____

TOTAL DEPTH 4223' PBD 4179'

SPUD DATE 4-14-83 DATE COMPLETED 6/08/83

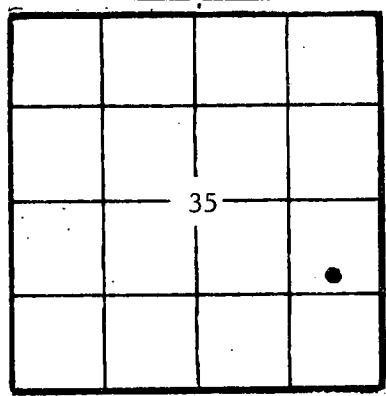
ELEV: GR 2362 DF _____ KB 2367

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 216 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lanny Butner, Western District Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By L. O. Butner
(Name) Western District

Lanny Butner, Production Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of June, 19 83.



RECEIVED

KANSAS CORPORATION COMMISSION

JUN 22 1983 Kerran Redington
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/6/86

CONSERVATION DIVISION
Wichita, Kansas

Kerran Redington

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-35

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|-----|-----------------------------------|--------|--|--------------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey | | | | LOG TOPS | |
| Surface soil & clay | | | 216 | Anhydrite | 1980 (+387) |
| Shale & Hard Sand | | | 950 | B/Anhydrite | 2019 (+348) |
| Shale & Sand | | | 1515 | Topeka | 3468 (-1101) |
| Cedar Hill's sand | | | 1715 | Heebner | 3688 (-1321) |
| Shale | | | 1985 | Toronto | 3709 (-1342) |
| Anhydrite | | | 2400 | Lansing | 3722 (-1355) |
| Shale | | | 3765 | BKC | 3959 (-1592) |
| Lime | | | 3960 | Cherokee Sh | 4135 (-1768) |
| Lime & Shale | RTD | | 4220 | | |
| DST #1: 3782-3716'/30-45-60-90. Rec. SI: 948-988#. FP: 19-19/19-19#. | | 15' oil spotted mud. | | HP: 1978-1919# | |
| DST #2: 3742-3801'/30-45-60-90. Rec. SI: 988-998#. FP: 69-109/138-188#. | | 180' G + 310' HOCM. | | HP: 2086-2037#. | |
| DST #3: 3870-3915'/30-45-60-90. Rec. FP: 49-49/59-59#. SI: 79-128#. | | 15' M w/scum of oil. | | HP: 2174-2086#. | |
| DST #4: 3912-3960'/30-45-60-90. Rec. HP: 2115-2047#. SI: 307-337#. FP: 99-109/128-138#. | | 210' MW w/show FO on top of tool. | | | |

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|----------------------|----------------------------|
| surface | 12 1/4 | 8-5/8 | 24# | 216 | Common | 125 | 3% CC |
| Prod | 7-7/8 | 4 1/2 | 10.5 | 4222' | Pozmix 50-50 | 50 | 10% salt, 3/4% CFR-2 |
| | | | | | Pozmix 50-50 | 100 | 10% salt, 3/4% CFR-2 |
| | | | | | | 2% CC, 50 gals Latex | |
| | | | | | Pozmix 50-50 | 50 | 10% salt, 3/4% CFR-2 |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|----------|-------------|--------------|---------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | | 3798-3800' |

TUBING RECORD

| | | |
|--------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2 3/8" | 3777.74' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | |
|----------------------------------|------------------------|
| Amount and kind of material used | Depth interval treated |
| 750 gal. MOD-202 | 3798-3800' |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| 6/08/83 | Pumping | n/a |

| | | | | |
|----------------------------|-------------|-----|---------|---------------|
| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
| | 22.46 bbls. | | % 35.14 | |

| | |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
| | 3798-3800' |