

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1550 Denver Club Building
City/State/Zip Denver, Co 80202

Operator Contact Person David E. Park, Jr.
Phone (303) 572-3821

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Richard Bell
Phone (913) 674-5835

Designate Type of Completion
 New Well Re-Entry Workover

Gas SWD Temp Abd
 Dry Inj Delayed Comp.
KC-KCC Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-19-84 12-29-84 12-30-84
Spud Date Date Reached TD Completion Date

4000'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 235 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-22,115-0000

County Graham

C SE NE Sec 35 Twp 10 S Rge 24

3300' Ft North from Southeast Corner of Secti
660' Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

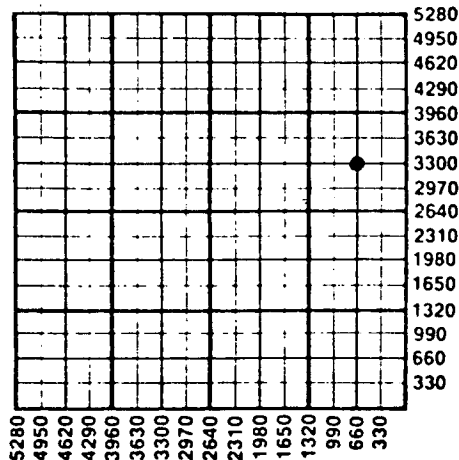
Lease Name Lichtsinn Well# 35-8

Field Name Geyer

Producing Formation

Elevation: Ground 2368 KB 2373'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner :
(Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge East West

Other (explain) City of Wakeeney
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date 1-7-85

Subscribed and sworn to before me this 7th day of January 19 85

Notary Public My commission expires April 19, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other
(Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3790' - 3820' 15-30-45-90
 Rec. 210' OSWM, free oil on top of tool.
 HP 2000-1989
 SIP 715-715
 FP 81-91/112-183

Name	Top	Bottom
Anhydrite	1985'	
B/Anhydrite	2032'	
Topeka	3470'	
Heebner	3692'	
Toronto	3713'	
Lansing	3725'	

DST #2: 3876' - 3918 15-30-45-90
 Rec. @' drilling mud.
 HP 2154-2051
 SIP 173-622
 FP 61-61/51-51

DST #3: 3918'-3964' 15-30-45-90
 Rec. 10' OSM
 HP 2216-2174
 SIP 61-71
 FP 51-51/51-51
 BHT 104°

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	235'	Common	165	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL