

*** Corrected ***
 TO: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 130 SOUTH MARKET, SUITE 2078
 WICHITA, KANSAS 67202

API Well Number: 15-187-20153-00-00
 Spot: NWNWNESE Sec/Twnshp/Rge: 35-28S-40W
2590 feet from S Section Line, 1250 feet from E Section Line
 Lease Name: DIMITT GAS UNIT Well #: 2
 County: STANTON Total Vertical Depth: 2809 feet

Operator License No.: 5952
 Op Name: BP AMERICA PRODUCTION COMPANY
 Address: 2225 W OKLAHOMA AVE
ULYSSES, KS 67880

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2560		
SURF	8.625	687		WITH 450 SX CMT
PROD	5.5	2809	0	WITH 650 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 03/11/1996 1:00 PM
 Plug Co. License No.: 99997 Plug Co. Name: HALLIBURTON ENERGY SERVICES
 Proposal Rcvd. from: BILL CHATHAM Company: BP AMERICA Phone: (620) 356-1237

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: DUANE RANKIN WitnessType: COMPLETE (100%)
 Date/Time Plugging Completed: 03/11/1996 3:00 PM KCC Agent: GARY WINTERS

Actual Plugging Report:

FILLED 5 1/2" CASING WITH CMT FROM 2446' TO 0' USING 300# HULLS & 230 SX CMT. STAYED FULL. PUMP 10 SX CMT DOWN ANNULUS TO 500 PSI.

Perfs:

Top	Bot	Thru	Comments
2607	2612		
2580	2586		

Remarks: USED HALLIBURYON LIGHT CLASS C BY HALLIBURTON.

Plugged through: CSG

District: 01

Signed [Signature] for GARY WINTERS
 (TECHNICIAN)

RECEIVED
 FEB 10 2010 [Signature]

KCC DODGE CITY

1 100038

~~Incorrect Report~~ - ~~See Corrected CP 13 rec'd~~ see 2/10/10

API NUMBER 13-187-20,282

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

PLUGGING SECTION W/2 W/2 SE, SEC. 35, T 28, R 40

3-11

1250 feet from S section line

2302 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 5952

Lease Name Dimit Gas Unit Well / 3HI

Operator: Amoco Production Company

County Stanton 91.29

Address: P.O. Box 800, Room 924

Well Total Depth 2809 feet

Denver, CO 80201

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 687

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton Services License Number _____

Address: _____

Company to plug at: Hour: 1:45 p.m. Day: 11 Month: 3 Year: 19 96

Plugging proposal received from Bill Chatham

(company name) Amoco Production Company (phone) 316-356-6939

were: 5 1/2" at 2809' w/650 sx cement, PBTS 2770', Perfs at 2268-2446'

1st plug pump 2 sx hulls and 550 sx cement to surface,

2nd plug check backside.

RECEIVED
KAISAS CORP
MAR 20 AM 11:25
TECHNICIAN

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 4 p.m. Day: 11 Month: 3 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped 3 sx hulls followed by 230 sx cement from 2770-0',

2nd plug tied on to surface pipe and pumped 10 sx cement. Pressured to 500 psi.

Remarks: Used Class C Halliburton Light cement. No casing recovery.

(If additional description is necessary, use BACK of this form.)

I (holder / xxxxxx) observe this plugging.

DATE MAR 21 1996

Signed Gary Wilkins
(TECHNICIAN)

WELZ NO. 45098